	-		、		4
Submit 3 Copies to Appropriate District Office	Energy, Mine		f New Mexico Natural Resources Department	C	Form C-103 Revised 1-1-89
DISTRICT I P.O. Box 1980, Hobbs, NM 88240	OIL CONSERVATION DIVISION				WELL API NO.
DISTRICT II	P.O. Box 2088				30-015-30741       5. Indicate Type of Lease
P.O. Drawer DD, Artesia, NM 88210 <u>DISTRICT III</u>	Santa Fe, New Mexico 87504-20456			L	6. State Oil & Gas Lease No.
1000 rio Brazos Rd, Aztec, NM 87410	33 <b>4 9</b> 70				o. State Off & Gas Lease No.
(DO NOT USE THIS DIFI	SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPENOR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMITOCO (FORM C-101) FOR SUCH PROPOSALS.) Type of Well				7. Lease Name or Unit Agreement Name STATE OF NEW MEXICO "7" (25372)
					8. Well No.
DEVON ENERGY CORPORATION (NEVADA)					2
3. Address of Operator         Wally Frank 405/552-4595           20 NORTH BROADWAY, SUITE 1500, OKLAHOMA CITY, OKLAHOMA 73102 (405) 235-3611					9. Pool name or Wildcat Baldridge Canyon (Morrow) (71420)
4 Well Location Unit Letter K : 1800 Feet From The SOUTH Line and 1980 Feet From The WEST Line					
Section 7	Township 24S	Range	25E NMPN	M	EDDY County
	///////////////////////////////////////		ther DF, RKB, RT, GR, etc.)		
	GL 407		//		
Check Appropriate Box To Indicate Nature Of Notice, Report, Or Other Data					
NOTIC	E OF INTENTION TO:		SUBSEQ	UEN	IT REPORT OF:
PERFORM REMEDIAL WOF		M 🔲	REMEDIAL WORK		ALTERING CASING
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.		PLUG AND ABANDONMENT
PULL OR ALTER CASING			CASING TEST AND CEMENT JO		]
OTHER:			OTHER: <u>Spud to abandonme</u>		X
13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103.					
This well spud on 03-17-2000 at 2245 hrs and drld a 17 1/2" hole to 382'. On 03-19-2000 ran 9 jts 13 3/8" 48# H-40 ST&C csg, set at 381'; cemented w/121 sx 35/65/6 Pozmix "C" + 250 sx Class "C"; TOC at surface. WOC 18 hrs.					
Drld 12 1/4" hole to 2638'. On 03-24-2000 ran <b>59 jts 8 5/8" 32# J-55 ST&amp;C csg, set at 2636'</b> ; cemented w/200 sx Class "H" + 900 sx 35/65/6 Pozmix "C" + 250 sx Class "C". Ran Temp Svy which showed TOC at 920'. Ran 1" tubing. Pumped four Class "C" cement plugs (440 sx) when 1" tubing stuck. Backed off 1" tubing and left 17 jts in hole. Ran 1" tubing to 385' and pumped 200 sx Class "C" to top off cement for 8 5/8" csg. Final plug in place at 1900 hrs 03-25-2000. Cut off 8 5/8" casing, welded on wellhead.					
NU BOP. Picked up DC's and tagged up at 670'. Unable to drill after several tries. RU air package, TIH to 669' and below hole dry. Ran camera and found casing had collapsed beyond repair. TIH open-ended to 670', pumped 100 sx Class "C", WOC. Tagged 315', pumped 15 sx Class "C".					
Surface plug in place at 2345 hrs 3/27/2000, well J&A. RDRT to skid rig for drilling State of New Mexico "7" #2Y.					
I hereby certify that the information above is true and complete to the best of my knowledge and belief.					
SIGNATURE Candi	R. Iraham	TITLE	ENGINEERING TECHNICIAN		DATE March 28, 2000
TYPE OR PRINT NAME	Candi Graham				TELEPHONE NO. (405) 235-3611
(This space for State use) Approved by Conditions of approval, if any:	DR .	TITLE	fuld hap P		DATE FEB 1 2 2002