

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-30757

Operator <u>Yates Petr. Corp</u>		Lease <u>Opuntia Draw</u>		State Com <u>ATG A</u>	Well # <u>1</u>
Location of Well	Unit <u>M</u>	Section <u>29</u>	Township <u>23</u>	Range <u>25</u>	County <u>Eddy</u>
Drilling Contractor <u>AA</u>	1090 FSL 660 FWL <u>Patterson #78</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

* Witness 8 5/8 @ 2050 Min. W.O.C. time 18 HOURS Expires 9-14-00

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	<u>13 3/8</u>	<u>48 #</u>		<u>400'</u>	<u>300</u> ^{Surf} Circ
<u>12 1/4</u>	* <u>8 5/8</u>	<u>24 #</u>		<u>2050'</u>	<u>950</u> ^{Surf} Circ
<u>7 7/8</u>	<u>4 1/2</u>	<u>11.6 #</u>		<u>TD</u>	<u>650</u>

Casing Data:

TDC -7500'

Surface joints of 8 5/8 inch 24 # GradeBerryberry (Approved) (Rejected)

Inspected by _____ date _____

Cementing Program

Size of hole 12 1/4 Size of Casing 8 5/8 Sacks cement required 1000Type of Shoe used CEMENT NOSE Float collar used Ball Valve Btm 3 jts weldedTD of hole 2515 Set _____ Feet of _____ Inch _____ # Grade

New-used csg. @ _____ with _____ sacks neat cement around shoe

+ _____ sax _____ additives

Plug down @ 3:20 (AM) (PM) Date 10-30-99Cement circulated 0 No. of SacksCemented by B.G. Hughes Witnessed byTemp. Survey ran @ 11 (AM) (PM) Date 10-30-99 top cement @ 1300'Casing test @ 4:45 (AM) (PM) Date 11-1-99 500#Method Used _____ Witnessed by Gerry Guye JCD

Checked for shut off @ _____ (AM) (PM) Date

Method used _____ Witnessed by

Remarks: