

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-015-30757

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
V-4858

7. Lease Name or Unit Agreement Name

Opuntia Draw ATG State Com

8. Well No.
1

9. Pool name or Wildcat
Und. Baldrige Canyon Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator
YATES PETROLEUM CORPORATION

3. Address of Operator
105 South 4th St., Artesia, NM 88210

4. Well Location
Unit Letter M : 1090 Feet From The South Line and 660 Feet From The West Line
Section 29 Township 23S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3818' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Production casing & cement ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 11010'. Reached TD at 6:30 AM 11-27-99. Ran 264 joints of 5-1/2" 17# & 15.5# casing as follows: 8 joints of 5-1/2" 17# S-95 8rd LT&C (314.05'); 68 joints of 5-1/2" 17# L-80 8rd LT&C (2789.41'); 44 joints of 5-1/2" 17# J-55 8rd LT&C (1822.16'); 86 joints of 5-1/2" 15.5# J-55 8rd LT&C (3669.69'); 29 joints of 5-1/2" 17# J-55 8rd LT&C (1213.40') and 29 joints of 5-1/2" 17# L-80 8rd LT&C (1210.72') (Total 11019.43') of casing set at 11010'. Float shoe set at 11010'. Float collar set at 10968'. DV tool set at 7536'. Bottom marker set from 10696-10716' and top marker set from 10435-10456'. Cemented in 2 stages as follows: Stage 1: Pumped 500 gallons of mud flush ahead of 650 sacks Super Modified C, .8% FL50, .8% CD32, .50 LWL and 8#/sack gilsonite (yield 1.60, weight 13.0). PD 4:00 AM 11-29-99. Bumped plug to 1645 psi for 1 minute, OK. Circulated 52 sacks. Circulated through DV tool for 3 hours. Stage 2: 660 sacks 65-35-6, .4% FL50, 5#/sack salt and 5#/sack gilsonite (yield 2.04, weight 12.6). Tailed in with 100 sacks H Neat (yield 1.18, weight 15.6). PD 9:00 AM 11-29-99. Bumped plug to 3500 psi for 1 minute, OK. WOC. Released rig at 1:00 PM 11-29-99. Displaced with fresh water above & below DV tool. Waiting on completion unit.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE Dec. 6, 1999
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-1

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 12-14-99
CONDITIONS OF APPROVAL, IF ANY: