

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.  
30-015-30757

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
V-4858

7. Lease Name or Unit Agreement Name

Opuntia Draw ATG State Com

8. Well No.  
1

9. Pool name or Wildcat  
Und. Baldrige Canyon Morrow

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:  
OIL WELL ☐ GAS WELL ☒ OTHER

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter M : 1090 Feet From The South Line and 660 Feet From The West Line  
Section 29 Township 23S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3818' GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Perforate, acidize & frac Morrow ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-11-13-99 - Cleaned location, set and tested anchors. Moved in and rigged up pulling unit.

12-14-99 - Nippled up BOP. TIH with bit, drill collars and tubing. Tagged cement at 7507'. Drilled out cement to 7562'. Drilled out DV tool. Tested DV tool to 1000 psi. TOOH with tubing, drill collars and bit. TIH with bit, scraper and tubing. Tagged up at 10289'. Have approximately 679' of cement to drill out.

12-15-99 - TOOH with tubing, scraper and bit. TIH with bit, drill collars and tubing. Tagged up at 10289'. Started drilling and drilled out a 5' stringer. TIH to 10980'.

NOTE: There was not 679' of cement to drill out, only a 5' stringer. TOOH with tubing, drill collars and bit. TIH with bit, scraper and tubing to 10960'. Circulated hole with 2% KCL water. TOOH with tubing, scraper and bit.

12-16-99 - Rigged up wireline. TIH with logging tools and ran CBL/GR/CCL log. NOTE: Tagged up on PBTD at 10943'. TOOH with logging tools. Rigged down wireline.

12-17-99 - Rigged up wireline and lubricator. TIH with 4" casing guns and perforated

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

CONTINUED ON NEXT PAGE:

SIGNATURE Rusty Klein TITLE Operations Technician DATE Jan. 12, 2000  
TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-14

(This space for State Use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY: