

Submit 3 Copies  
to Appropriate  
District Office

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

Form C-103  
Revised 1-1-89

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☐ GAS WELL ☒ OTHER ☐

2. Name of Operator  
YATES PETROLEUM CORPORATION

3. Address of Operator  
105 South 4th St., Artesia, NM 88210

4. Well Location  
Unit Letter M : 1090 Feet From The South Line and 660 Feet From The West Line  
Section 29 Township 23S Range 25E NMPM Eddy County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)  
3818' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Test individual perforations <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2-22-2000 - Moved in and rigged up pulling unit.

2-23-2000 - Bled well down. Pumped 60 bbls 2% KCL water with 1 gal/1000 clay stabilizer and surfactant. Nippled down tree. Nippled up BOP. Released packer and TOOH. TIH with RBP, packer and tubing. Set RBP at 10500' and tested to 3000 psi. TOOH with packer. TIH with packer with on/off tool and 1.875" F nipple. Set packer at 10366' and tested to 1500 psi. Nippled down BOP and nippled up tree. Swab & flow test.

2-23-2000 - Flow tested. Turned well back to production.

3-4-2000 - Moved in and rigged up pulling unit. Killed well with 2% KCL. Nippled down wellhead and nippled up BOP. Unset packer and POOH. TIH with retrieving tool. Unset RBP and POOH. TIH with Arrow Set I packer with 1.875" on/off tool and 320 joints of 2-7/8" tubing. Set packer at 10336'. Loaded and tested packer to 1000#, OK. Nippled down BOP and nippled up tree. Swabbed.

3-5-2000 Swab & flow test. Returned well to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Rusty Klein TITLE Operations Technician DATE April 14, 2000

TYPE OR PRINT NAME Rusty Klein TELEPHONE NO. 505/748-147

(This space for State Use)

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

MAY 02 2000

APPROVED BY

DATE

CONDITIONS OF APPROVAL, IF ANY: