N. M. Oil Cons. Division

811 SUBLOTTINGTRIPLICATE

OMB NO. 1004-0136

FORM APPROVED ARTESIA, NOT Spinstructions on

Form 3160-3
(յսկу 1992)

APPROVED BY

UNITED STATES 11

		Expires:	February 28, 1995
5.	LEAS	E DESIGNAT	ION AND SERIAL NO
	NM	22080	

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deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.									
SIGNED SIGNED TITLE REGULATORY COMPLIANCE DATE 8/8/98	4liz	getuit G. Ca.	sbew .	mle RE	GULATORY COMPLIAN	CE	DATE 8/8/98	3	

(This space for Federal or State office use) PERMIT NO. APPROVAL DATE Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. CONDITIONS OF APPROVAL, IF ANY: STATE DIRECTOR (ORIG SGD.) M. J. CHÁVEZ

*See Instructions On Reverse Side

BOMET TO ANS BEEL BOMES

EZ 5 d **8**Z 133 %H

HWH**∮**E'

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DISTRICT I P.O. Box 1960, Hobbs, NM 88241-1980

State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-102 Revised February 10, 1994 Submit to Appropriate District Office State Lease - 4 Copies Fee Lease - 3 Copies

DISTRICT II P.O. Drawer DD, Artesia, NM 88211-0719

DISTRICT IV

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

P.O. BOX 2088, SANTA FE, N.M. 87504-2088

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

☐ AMENDED REPORT

WELL LOCATION AND ACREAGE DEDICATION PLAT

API	Number]	Pool Code			Pool Name	_	
			9614	19	LIY	INGSTON R	106E (D	EL)	
Property	Code				Property Nam	ıe		✓ Well Num	ber
20860)		_	В	BARCLAY FED	ERAL		21	
OGRID N	о.			•	Operator Nam			Elevatio	
00099	0 _				ARCO PERM	MAN		3496	5
	Surface Location								
UL or lot No.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
F	1	23 S	31 E		1980	NORTH	1980	WEST	EDDY
	Bottom Hole Location If Different From Surface								
UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the					East/West line	County			
Dedicated Acres Joint or Infill Consolidation Code Order No.									
Dedicated Acre	Dedicated Acres Joint or Infill Consolidation Code Order No.								
40	40								
NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED									

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

				OPERATOR CERTIFICATION
016	24	'		I hereby certify the the information
	921			contained herein is true and complete to the best of my knowledge and belief.
	.086			Going the Carles
	-	1		Signature
				Signature Signature A: 26 St. A. CASSERS Printed Name
				Printed Name
•14	¥	'		PEG. COMP.
1980'	—— — ⊙			8/6/98
				Date
		ļ		SURVEYOR CERTIFICATION
		1		I hereby certify that the well location shown
				on this plat was plotted from field notes of
	010	18		supervison, and that the same is true and
'	• `	018		correct to the best of my belief.
				JULY 21, 1998
			:	Date Surveyedmining
 				Signature & Doel DI
		1		D WAT A
	.1	9		Mariet Nass College 7-23-98
015	• -	• '		96-11-1045
		'		Certificate No. RONALD of EDSON 3239
	!			PROFESSALON MEDONALD 12185
				"Managements

DRILLING PLAN

Attachment to BLM Form 3160-3 ARCO Permian Well: Barclay Federal #21 1980'FNL, 1980'FWL Section 1-T23S-R31E Eddy County, New Mexico

1. Surface Geological Formation

Quarternery Formation

2. Estimated Tops of Geological Markers

Formation	<u>TVD</u>
Rustler	865'
Castile	1200'
Lamar Shale	4540'
Bell Canyon	4575'
Cherry Canyon	5650'
Brushy Canyon	7000'
Bone Spring	8425'

3. Estimated Tops of Possible Water, Oil, Gas or Minerals:

Sands above 800' Water Cherry & Brushy Canyon Oil or Gas

4. Pressure Control Equipment

Interval, TVD	Pressure Control Equipment
0'-860'	No pressure control required
860'-TD	11", 3M psi double ram preventer with 3M psi annual preventer

Exhibits 1, 2 and 3 show the BOP stack arrangement, the choke manifold arrangements and the BOP specifications, respectively. The BOPE will be hydraulically tested per BLM requirements outlined by Onshore Oil and Gas Order No. 2. Pipe rams and blind rams will be functioned on each trip out of the hole. All BOPE checks and tests will be witnessed by ARCO's representative and will be noted on the IADC daily drilling report. Accessories to BOPE will include an upper kelly cock, lower kelly cock, and floor safety valve; all with pressure rating equivalent to the BOP stack.

5. Proposed Casing and Cementing Program

	Hole	Interval	Casing	Weight &
	Size	<u>M.D.</u>	Size	<u>Grade</u>
Surface	17-1/2"	0'-860'	13-3/8"	48.0# H-40
Intermediate	11"	0-4500'	8-5/8"	32.0# J-55
Production	7-7/8"	4500-8450	5-1/2"	15.5# J-55

Cement Program: (Actual volumes will be based on caliper log when available)

=_HIBIT 1

DRILLING OPERATIONS

CLASS-1: NORMAL PRESSURE < 10FFG

OPTION - 2: MMS STANDARD; SINGLE SZE DRILL STRING

