

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources  
OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-104  
Revised March 25, 1999

Submit to Appropriate District Office  
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|                                                                                |                                         |                        |
|--------------------------------------------------------------------------------|-----------------------------------------|------------------------|
| Operator name and Address<br>MARALO, LLC<br>P. O. BOX 832<br>MIDLAND, TX 79702 |                                         | OGRID Number<br>014007 |
| Reason for Filing Code<br>RT - TEST ALLOWABLE FOR 1,000 BBLs.                  |                                         |                        |
| API Number<br>30 - 015-30787                                                   | Pool Name<br>NASH DRAW; BRUSHY CANYON   | Pool Code<br>47545     |
| Property Code<br>21118                                                         | Property Name<br>GOLD RUSH "31" FEDERAL | Well Number<br>2       |

II. Surface Location

| UL or lot no. | Section | Township | Range | Lot Idn | Feet from the | North/South Line | Feet from the | East/West line | County |
|---------------|---------|----------|-------|---------|---------------|------------------|---------------|----------------|--------|
| H             | 31      | 23S      | 30E   |         | 1980          | NORTH            | 330           | EAST           | EDDY   |

Bottom Hole Location

| UL or lot no. | Section                    | Township                        | Range               | Lot Idn              | Feet from the         | North/South line | Feet from the | East/West line | County |
|---------------|----------------------------|---------------------------------|---------------------|----------------------|-----------------------|------------------|---------------|----------------|--------|
|               |                            |                                 |                     |                      |                       |                  |               |                |        |
| Lea Code<br>F | Producing Method Code<br>F | Gas Connection Date<br>12/31/99 | C-129 Permit Number | C-129 Effective Date | C-129 Expiration Date |                  |               |                |        |

III. Oil and Gas Transporters

| Transporter OGRID | Transporter Name and Address                                           | POD     | O/G | POD ULSTR Location and Description        |
|-------------------|------------------------------------------------------------------------|---------|-----|-------------------------------------------|
| 015694            | NAVAJO REFINING COMPANY<br>501 E. MAIN ST<br>ARTESIA, NM 88210         | 2818901 | 0   | P-30-23S-30E<br>GOLD RUSH "30" FEDERAL #7 |
| 036785            | DUKE ENERGY FIELD SERVICES, INC.<br>P. O. BOX 5493<br>DENVER, CO 80202 | 2818902 |     | P-30-23S-30E<br>GOLD RUSH "30" FEDERAL #7 |
|                   |                                                                        |         |     |                                           |
|                   |                                                                        |         |     |                                           |
|                   |                                                                        |         |     |                                           |

IV. Produced Water

| POD     | POD ULSTR Location and Description      |
|---------|-----------------------------------------|
| 2818903 | P-30-23S-30E, GOLD RUSH "30" FEDERAL #7 |

V. Well Completion Data

| Spud Date | Ready Date           | TD        | PSTD         | Perforations | DHC, MC |
|-----------|----------------------|-----------|--------------|--------------|---------|
|           |                      |           |              |              |         |
| Hole Size | Casing & Tubing Size | Depth Set | Sacks Cement |              |         |
|           |                      |           |              |              |         |
|           |                      |           |              |              |         |
|           |                      |           |              |              |         |

VI. Well Test Data

| Date New Oil | Gas Delivery Date | Test Date | Test Length | Tbg. Pressure | Cog. Pressure |
|--------------|-------------------|-----------|-------------|---------------|---------------|
|              |                   |           |             |               |               |
| Choke Size   | Oil               | Water     | Gas         | AOP           | Test Method   |
|              |                   |           |             |               |               |

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Dorothea Logan*  
Printed name: DOROTHEA LOGAN  
Title: REGULATORY ANALYST  
Date: 12/30/99 Phone: (915) 684-7441

OIL CONSERVATION DIVISION

Approved by: ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR  
Title:  
Approval Date: 1-3-00

If this is a change of operator fill in the OGRID number and name of the previous operator

| Previous Operator Signature | Printed Name | Title | Date |
|-----------------------------|--------------|-------|------|
|                             |              |       |      |

IF THIS IS AN AMENDED REPORT, CHECK THE BOX LABELED "AMENDED REPORT" AT THE TOP OF THIS DOCUMENT

New Mexico Oil Conservation Division  
C-104 Instructions

Report all gas volumes at 15.025 PSIA at 60°.

Rule 111.

All sections of this form must be filled out for allowable requests on new and recompleted wells.

Fill out only sections I, II, III, IV, and the operator certifications for changes of operator, property name, well number, transporter, or other such changes.

A separate C-104 must be filled out for each pool in a multiple completion.

Improperly filled out or incomplete forms may be returned to operators unapproved.

Operator's name and address

Operator's OGRID number. If you do not have one, it will be assigned and filled in by the District office.

Reason for filling code from the following table:

New Well

Recompletion

Change of Operator

Add oil/condensate transporter

Change oil/condensate transporter

Add gas transporter

Change gas transporter

Request for test allowable (include volume requested)

If for any other reason write that reason in this box.

The API number of this well

The name of the pool for this completion.

The pool code for this pool.

The property code for this completion.

The property name (well name) for this completion.

The well number for this completion.

The surface location of this completion. NOTE: If the United States government survey designates a Lot Number for this location use that number in the "UL" or lot no. box. Otherwise use the OGD unit letter.

The bottom hole location of this completion.

Lease code from the following table:

Federal

State

Local

Other

Navajo

Ute Mountain Ute

Other Indian Tribe

The producing method code from the following table:

Flowing

Pumping or other artificial lift

MM/DD/YY that this completion was first connected to a gas transporter.

The permit number from the District approved C-129 for this completion.

MM/DD/YY of the C-129 approval for this completion.

MM/DD/YY of the expiration of C-129 approval for this completion.

The gas or oil transporter's OGRID number.

Name and address of the transporter of the product.

The number assigned to the POD from which this product will be transported by this transporter. If this is a new well or recompletion and this POD has no number, the district office will assign a number and write it here.

Product code from the following table:

Oil

Gas

The ULSTR location of this POD if it is different from the well completion location and a short description of the POD (Example: "Battery A", "Jones CPD", etc.)

47.

The previous operator's name, the signature, printed name and title of the previous operator no longer operates the well, and the date this report was signed by the person.

46.

The signature, printed name, and title of the person authorized to make this report, the date this report was signed, and the telephone number to call for questions above this report.

45.

If other method please write it in:

Flowing

Pumping

Swabbing

Flowing

Flowing

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