

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30794

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 825 Feet From The SOUTH Line and 825 Feet From The WEST Line

Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3080'

7. Lease Name or Unit Agreement Name

REMUDA BASIN STATE

8. Well No.

10

9. Pool Name or Wildcat

49ER RIDGE, SW, BELL CANYON

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: SPUD REPORT & SURFACE CSG ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-1/12-9/99: SPUD 11" HLE @ 1:15 PM 11-30-99. DRLG 0-420'. TD 11" HLE @ 5:15 PM 11-30-99. RAN SURVEY @ 400', 1/2 DEG. RAN 10 JTS 8 5/8" 24# J55 STC 8RD CSG, 427' TOTAL PIPE SET @ 420'. USED 4 CENTRALIZERS & 1 BASKET @ 160'. CMT USING 50 SX CL C W/4% GEL & 2% CACL2 & 100 SX CL C W/2% CACL2. PLUG DOWN @ 9:00 PM 11-30-99. CMT DID NOT CIRC. LOCATE TOC @ 270'. RAN 1" TO 100' & SET DN ON CENTRALIZER. MIX & PUMP 180 SX C W/2% CACL2 & CIRC CMT TO SURF. PULL 1" OUT OF WELL. CMT FELL BACK 20'. TOP OUT W/20 SX C W/2% CACL2. FINISH CMT JOB @ 7:30 AM 12-1-99. WOC. TEST BRADEN HEAD TO 600# FOR 1/2 HR. NUBOP. DRLG CMT 320-420, 919, 1387, 1419, 1917, 2167, 2380, 2661, 2756, 2819, 2897, 2912, 2974, 3068, 3112, 3132, 3162, 3192, 3224, 3286, 3350, 3428, 3538, 3630, 3757, 3913, 4250 TD 7 7/8" HLE @ 3:00 AM 12-8-99.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant

DATE 12/9/99

TYPE OR PRINT NAME J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

CONDITIONS OF APPROVAL IF ANY:

TITLE

DATE 2-29-00