

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30794

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator ☒ TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator 205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 825 Feet From The SOUTH Line and 825 Feet From The WEST Line

Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3080'

7. Lease Name or Unit Agreement Name

REMUDA BASIN STATE

8. Well No.

10

9. Pool Name or Wildcat

49ER RIDGE, SW, BELL CANYON

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPERATION ☐

PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

COMPLETION REPORT - NEW DRILL ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12-14-99: SET PUMPING UNIT. MOVE IN COMPL EQPT.

12-15-99: RU KEY ENERGY. TALLY BHA & 2 7/8" TBG. TIH W/BHA.

12-16-99: PU 2 7/8" 6.50# EUE 8RD TBG. TAG CMT @ 4150'. DRILL OUT TO 4175' KB. CLOSE PIPE RAMS. TEST BOP TO 2500 PSI. DISPL 5 1/2" CSG W/2% KCL WTR.

12-17-99: MIRU TEST TANK. HU TEST MANIFOLD.

12-18-99: RUN GR CORRELATION LOG. PERF BELL CANYON C7 ZONE FR 4048-4068 W/4" HEGS 120 DEG PHASING, 4 SPF, 22.7 GRAM CHARGES W/RATED DIAMETER OF 0.42" PENETRATION OF 21.67" 81 HLS. TIH W/PKR SET @ 3996' ON 126 JTS 2 7/8" 6.50# EUE. BROKE DN FORMATION 2200 PSI PUMP 17 BBLS 2% KCL WTR @ 10 BPM 3,076 PSI.

12-21-99: OPEN WELL - 0 PSI. RIG SINKER BAR ON SAND LINE. TIH & TAG SAND @ 2100'.

12-22-99: RU COIL TBG UNIT. LOAD TBG W/2% KCL WTR. TIH & WASH SAND FR SURF TO PBTD @ 4175'. WASH @ 1.25 BPM @ 4600 PSI. CIRC CLN. PMP 1.25" TBG DRY W/N2. ESTAB INJ RATE OF 6.5 BPM @ 3000 PSI.

12-24-99: ACIDIZE BELL CANYON 4048-4068' W/2000 GALS 15% HCL STAGED W/150 BALL SEALERS. TREATMENT 4.5 BPM @ 2000 PSI. FRAC W/7000 GAL YF130, STAGED W/25000# 16/30 CURABLE RESIN SAND FR 2-8 PPG.

12-28-99: OPEN WELL W/0 PSI. REL PKR @ 3996'. LD PKR. TIH W/OPEN END TBG. TAG SAND @ 4090'. WASH SAND 85' TO PBTD OF 4175'. TIH W/3.5" MUD ANCHOR, SN, TBG & TAC. MA @ 4089, SN @ 4065, TAC @ 4000'.

12-29-99: TIH W/2.5"X2" PUMP ON 3/4" & 7/8" RDS. SPACE OUT & HANG WELL ON PUMP. WELL ON PUMP TEST @ 8:30 PM.

1-01-00: LOWER SN TO 4096'. PULL & REPL PMP. PUT BACK ON TEST.

1-06-00: ON 24 HR OPT. PUMPED 49 BO, 241 BW, & 43 MCF. FINAL REPORT

BELL CANYON 4048-4068'.

SN @ 4096'

PUMP DEPTH @ 4096'

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*J. Denise Leake*

TITLE Engineering Assistant

DATE 1/18/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405

(This space for State Use)

APPROVED

CONDITIONS OF APPROVAL IF ANY:

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

TITLE

DATE

2-29-00