

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30-015-30794

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter M : 825 Feet From The SOUTH Line and 825 Feet From The WEST Line

Section 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Date Spudded

11/30/99

11. Date T.D. Reached

12/8/99

12. Date Compl. (Ready to Prod.)

12/24/99

13. Elevations (DF & RKB, RT, GR, etc.)

3080'

14. Elev. Csghead

15. Total Depth

4250'

16. Plug Back T.D.

4175'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4048-4068 BELL CANYON

20. Was Directional Survey Made

NO

21. Type Electric and Other Logs Run

PLEX HALS LOG, GR CORRELATION.

22. Was Well Cored

NO

23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	400'	11	200 SACKS	
5 1/2	15.5#	7500'	7 7/8	1650 SACKS	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

26. Perforation record (interval, size, and number)

4048-4068 BELL CANYON

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4048-4068	2000 GALS 15% HCL
SAME - FRAC	7000 GALS YF130

28. PRODUCTION

Date First Production

12/31/99

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2.5"X2"

Well Status (Prod. or Shut-in)

PROD

Date of Test

1-06-00

Hours tested

24 HRS.

Choke Size

Prod'n For

Test Period

Oil - Bbl.

49

Gas - MCF

43

Water - Bbl.

241

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-
Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments SURVEY

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TYPE OR PRINT NAME

Engineering Assistant

J. Denise Leake

DATE

1/18/00

Telephone No. 397-0405