



UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
N.M. Oil Cons. Division  
311 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**CONDRIY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.

Use "APPLICATION FOR PERMIT --" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well: ☒ OIL WELL ☐ GAS WELL ☐ OTHER  
2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.  
3. Address and Telephone No.  
205 E. Bender, HOBBS, NM 88240 397-0444  
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Unit Letter M : 825 Feet From The SOUTH Line and 825 Feet From The  
WEST Line Section 30 Township 23-S Range 30-E

5. Lease Designation and Serial No.  
6. If Indian, Allottee or Tribe Name  
7. If Unit or CA, Agreement Designation  
8. Well Name and Number  
REMUDA BASIN STATE  
10  
9. API Well No.  
30-015-30794  
10. Field and Pool, Exploatory Area  
SW FORTY NINER RIDGE DELAWARE  
11. County or Parish, State  
EDDY

**12. Check Appropriate Box(s) To Indicate Nature of Notice, Report, or Other Data**

TYPE OF SUBMISSION	TYPE OF ACTION
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back
	<input type="checkbox"/> Casing Repair
	<input type="checkbox"/> Attering Casing
	<input checked="" type="checkbox"/> OTHER: Surface Commingle
	<input type="checkbox"/> Change of Plans
	<input type="checkbox"/> New Construction
	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Conversion to Injection
	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log Form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work).  
Texaco Exploration and Production, Inc. respectively requests administrative approval to ammend the NMOCD commingling order PLC-123 to surface commingle production from the Remuda Basin State #9 ( Unit Letter N, 660' FSL and 1980' FWL, Sec. 30, T-23-S, R-30-E), #10 ( Unit Letter M, 825' FSL and 825' FWL, Sec. 30, T-23-S, R-30-E), and any other new drilled wells on this lease in the west half of Sec 30, into the Remuda Basin central tank battery ( Unit Letter O, Sec. 19, T-23-S, R-30-E). The lease is operated by Texaco and has 50% of the gross working interest in these two wells. Production will be allocated back according to well tests.

Initially, the wells will be tested at a temporary tester located at Remuda Basin State #3 ( Unit Letter K, Sec. 30, T-23-S, R-30-E). From there, they will tie into the #3 flowline and produce into the State separator at the central tank battery. At this time, facilities are being ordered to build the Remuda Basin satallite that will take in the production from wells #3, #9, #10, and any other new drill wells on this lease in the west half of Section 30. The satallite will consist of a production and test vessel for allocating production. The API gravity of the wells is 36 @ 60 degrees and are completed in the SW Forty Niner Ridge Delaware pool. Current well tests are as follows:

Remuda Basin State #9	27 Oil	238 H2O	21 MCF
Remuda Basin State #10	53 Oil	200 H2O	61 MCF

The oil be sold by truck to Equilon and the produced water will be disposed by injection in a disposal well, as is the current water at the central battery. The gas will be sold to Highland at a meter sales point located near the future satallite. If you have any questions, please feel free to contact any of the following:

HomaRay Short Carlsbad FMT Leader (505) 887-5676  
Jason Wacker Production Engineer (505) 397-0484

14. I hereby certify that the foregoing is true and correct

SIGNATURE Bobby J. Hill TITLE Engineering Assistant DATE 3/29/00  
TYPE OR PRINT NAME Bobby J. Hill

(This space for Federal or State office use)

APPROVED BY (OCD, SGD.) DAVID R. GLASS TITLE PETROLEUM ENGINEER DATE APR 19 2000

CONDITIONS OF APPROVAL, IF ANY:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representation.

**CONDITIONS OF APPROVAL**