			*		State of N	lew Me	xico		-			۲ ۹۲ ۲۹ Form C-101	
District I Energy, Minerals &						latural Resources Department				Revised October 18, 1994			
PO Box 1980, Hobbs, NM 88241-1980 District II OIL CONSER						ATION DIVISION Submit to Appropriate District Offi						structions on back	
						ath Pacheco				mt to App	State Lease - 6 Copies		
2040 South Pach	A314151677 1870												
							1. Series		1 502		VILLIN	DED REPORT	
A DDI IC	CATION	IFOR	PERMIT	TODRI	LL RE-E	NTER	N NEF	PER	PLUGBAC	K OR	ADI) A ZONE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 2040 South Pacheco, Santa Fe, NM 87505 APPLICATION FOR PERMIT TO DRILL, RE-EN ¹ Operator name and Address Bass Enterprises Production Co. P.O. Box 2760							~ 0	ECE				RID Number	
Bass Enterprises Production Co.						CD ARTES				001801			
P.O. Box 2760											³ API Number		
Midland, TX 79702-2760						e.c				30-0	30-0 15-30829		
	⁴ Property Code				⁵ P1				266		6	Well No.	
1786				JAME				ES RANCH UNIT				31	
					⁷ Surface	Locatio	n		· · · ·				
UL or lot no.	Section	Townshi	p Range	Lot. Idn	Feet from	the N	North/Sou		Feet from the	East/West	line	County	
G	36	225		1	1980		NOR		1980'	EAST	·	EDDY	
				d Bottom	Hole Locati	on If D	ifferen	t From	n Surface			· · · · · · · · · · · · · · · · · · ·	
UL or lot no.	Section	Townshi	p Range	Lot. Idn	Feet from	the N	North/Sou	ith Line	Feet from the	East/West line		County Prict TD-1	
<u>A.</u> 1		• Prinose	d Pool 1	<	0443	l			10 Proposed Po	00l 2		$1051 \pm 17 = 11 = 11 = 11 = 11 = 11 = 11 = 1$	
Quaha	ida l	2;P#195	DELAWAR		Thees							ATTLOC	
)		<u> </u>						<i>₩₩</i>	
11 Work T	ype Code		¹² Well Type	Well Type Code ¹³ Cable			totary ¹⁴ Le		ise Type Code	15 Gro	¹⁵ Ground Level Elevation		
N			0	0			R		S		3319'		
¹⁶ Multiple		¹⁷ Proposed Depth		¹⁸ Formation			¹⁹ Contractor		²⁰ Spud Date				
N			8000	8000*		DELAWARE		WEK RIG 1		ASAP			
					osed Casing	and Ce	ment P	rogran	n			······································	
Hole S	lize	Casing	1	Setting Depth		Sacks of Ceme	nt	Estimated TOC					
17-1/2"		-	Casing Size		48#		580'		470 SX		SURFACE		
11"			8-5/8		28# & 32#		3840		860 SX		SURFACE		
7-7/8"				# & 17#		8000*		585_SX	35	3540' (300' INSIDE_			
											INTERMEDIATE CASING.		
Describe the blow THIS WELL THE SURFA THE INTER	IS INSI CE CASIN MEDIATE LL TIE 3 is our	on program DE THE F G WILL F CASING V 00' INT(potas	n, if any. Use R-111 POTA BE SET ± 1 VILL BE SE D THE INTE	additional she SH AREA. 00' ABOVE T INTO TH RMEDIATE	ETHE SALT E LAMAR LI CASING.	IN THE ME.	RUSTLI	ER.	nt productive zone Notify N.M. time to the been rece	1.0.C.C. witness %	in s cem	ulficient enting sing	
Ciper T	o fol	lew 1	2-111-	P (voc	24	Hou	15					
²³ I hereby certify that the information given above is true and complete to the best							OIL CONSERVATION DIVISION						
of my knowledge and belief. Signature: 111 11 min P							Approved by: ORIGINAL SIGNED BY TIM W. GUM BG						
Printed name: WILLIAM R. DANNELS							Title: DISTRICT IN SUPERVISOR						
							Approval Date: $1/-10^{-9}$ Expiration Date: $1/-10^{-00}$						
Title: D	Title: DIVISION DRILLING SUPT.							· · · ·	6 1 EX			<u> </u>	



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