

Con't...

POINT 6: TECHNICAL STAGES OF OPERATION

D) CEMENT Con't...

PRODUCTION

<u>INTERVAL</u>	<u>AMOUNT SX</u>	<u>FT OF FILL</u>	<u>TYPE</u>	<u>GALS/SX</u>	<u>PPG</u>	<u>FT³/SX</u>
Lead 3540'-5600' (50% excess)	200	2060	Interfill C	16.58	11.5	2.77
TAIL 5600-8000' (50% excess)	385	2400	Super H + 3#/sx Salt + 4/10% Halad 344 + 3/10% CFR-3	8.67	13.0	1.65

E) DIRECTIONAL DRILLING

No directional services anticipated.

POINT 7: ANTICIPATED RESERVOIR CONDITIONS

Normal pressured formations (8.3 ppg MWE) are anticipated throughout this well. No H₂S is expected. BHT expected is 125°F.

POINT 8: OTHER PERTINENT INFORMATION

A) Auxiliary Equipment

Upper and lower kelly cocks. Full opening stab in valve on the rig floor.

B) Anticipated Starting Date

Upon approval

16 days drilling operations

10 days completion operations

FDC/mac
10/19/99