

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
811 S. 1st Street, Artesia, NM 88210-2834
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Revised October 18, 1994

Instructions on back
Submit to Appropriate District Office
State Lease - 6 Copies
Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

¹ Operator name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
⁴ Property Code 1786	⁵ Property Name JAMES RANCH UNIT	³ API Number 30-015-30830
		⁶ Well No. 32

⁷ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
0	36	22S	30E		760	SOUTH	2000	EAST	EDDY

⁸ Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County	
									Post ID-1	
Quahada Ridge ⁹ Proposed Pool 1					S0443					¹⁰ Proposed Pool 2
LOG MEBANGS (DELAWARE) Southeast										11-12-99 API & LOC

¹¹ Work Type Code N	¹² Well Type Code 0	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3306'
¹⁶ Multiple N	¹⁷ Proposed Depth 8000'	¹⁸ Formation BONE SPRING	¹⁹ Contractor WEK RIG 1	²⁰ Spud Date ASAP

Minimum WOC time 24 hrs.

²¹ Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	540'	450 SX	SURFACE
11"	8-5/8"	28# & 32#	3840'	860 SX	SURFACE
7-7/8"	5-1/2"	15.5# & 17#	8000'	585 SX	3540' (300' INSIDE INTERMEDIATE CASING.)

²² Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary

POTASH MINING COMPANIES WHO HAVE LEASES WITHIN 1 MILE OF THIS LOCATION HAVE BEEN NOTIFIED OF THIS DRILLING LOCATION. SEE ATTACHED LETTER. NO RESPONSE HAS BEEN RECEIVED AT THIS TIME.
THIS WELL IS INSIDE THE R-111 POTASH AREA.
THE SURFACE CASING WILL BE SET +/- 100' ABOVE THE SALT IN THE RUSTLER.
THE INTERMEDIATE CASING WILL BE SET INTO THE LAMAR LINE.
CEMENT WILL TIE 300' INTO THE INTERMEDIATE CASING.

Notify OCD at SPUD & TIME
to witness cementing the
13 3/8" & 8 5/8" casing.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief.

Signature:

William R. Dannels

Printed name: WILLIAM R. DANNELS

Title: DIVISION DRILLING SUPT.

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date: 11-10-99

Expiration Date: 11-10-00