

FIELD REPORT FOR CEMENTING OF WELLS

OIL CONSERVATION DIVISION

30-015-30830

Operator <u>Bass Enterprises Prod</u>		Lease <u>James Ranch Ut</u>		Well # <u>32</u>	
Location of Well	Unit <u>0</u>	Section <u>36</u>	Township <u>22</u>	Range <u>30</u>	County <u>Eddy</u>
Drilling Contractor	<u>WEK Rig 1</u>		Type of Equipment <u>Rotary</u>		

APPROVED CASING PROGRAM

Expires 11-10-00

* Witness 13 3/8 + 8 5/8 W.O.C. 24 Hours

Size of Hole	Size of Casing	Weight Per Foot	New or Used	Depth	Sacks Cement
<u>17 1/2</u>	* <u>13 3/8</u>	<u>48 #</u>		<u>540'</u>	<u>450 Surf</u>
<u>11</u>	* <u>8 5/8</u>	<u>28 + 32 #</u>		<u>3840'</u>	<u>860 Surf</u>
<u>7 7/8</u>	<u>5 1/2</u>	<u>15.5 # + 17 #</u>		<u>8000'</u>	<u>585 3450'</u>

Casing Data:

Surface _____ joints of _____ inch _____ # Grade _____
(Approved) (Rejected) _____

Inspected by _____ date _____

Cementing Program

Size of hole 11" Size of Casing 8 5/8" Sacks cement required 960 Sx

Type of Shoe used 8rd Float collar used FLAP Btm 3 jts welded No

TD of hole 3862' Set 3854' Feet of 8 5/8 Inch 32 # Grade K-55

New-used csg. @ _____ with 250 sacks neat cement around shoe
+ 710 sax C150:50:PO2 additives 5% SALT

Plug down @ 9:23 (AM) (PM) Date 3-5-00

Cement circulated C 50:50 No. of Sacks 120

Cemented by B. F. Hughes Witnessed by _____

Temp. Survey ran @ _____ (AM) (PM) Date _____ top cement @ _____

Casing test @ _____ (AM) (PM) Date _____

Method Used _____ Witnessed by _____

Checked for shut off @ _____ (AM) (PM) Date _____

Method used _____ Witnessed by _____

Remarks: _____