Form 3160-4 (July 1992)

N.M. Oil © - 3, ^ivision

844 Bi HENETICANT

FORM APPROVED

CISF

Form 3160-4 (July 1992)	DE	PAR BURI	TME	TED S NT OF	TH	E INTE	811 RI N	esia,	NM	SS2	10.2	_	OMB NO. opires: Feb	1004-0137 Druary 28, 199 AND SERIAL N			
WELL COM	PLET	rion	OR F	RECO	MPL	ETION	REP	ORT	AN	DL	OG*	6. IF INDIAN	, ALLOTTEI	OR TRIBE NA	ME		
1a. TYPE OF WELL: OIL X GAS WELL DRY Other												7. UNIT AGREEMENT NAME					
b. TYPE OF COMPI	YPE OF COMPLETION:											James Ranch Unit					
WELL X	WORK OVER	DE EN	EP-	PLUG BACK		ESVR.	Other		HAI			8. FARM OR	LEASE NAM	IE. WELL NO.			
2. NAME OF OPERATOR													James Ranch Unit # 38				
	Bass Enterprises Production Co. 3. ADDRESS AND TELEPHONE NO.													9. API WELL NO.			
P.O. Box 2760, Midland, TX 79				702 - 2760	<i>y</i>	(915) 683-2277				30-015-30856							
4. LOCATION OF WELL						any State regu	inements)*		<u> </u>	003-	2211	10. FIELD AN	ID POOL, O	R WILDCAT			
At surface 660' FEL & 1950' FWL, Unit Letter I At top prod. interval reported below Same At total depth												Quahada Ridge (Delaware) SE					
Same											11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA						
At total depth		CH STRUCTURE CONTRACTOR							Section 1, T23S-R30E								
Same				14. PERMIT NO.				e c. V				PARISH					
15. DATE SPUDDED	I 16 DATI	ETD PE	CUED	17 DATE	COMPL (Randu ta nend	100	19 01 0	STATION	IC/DE I	VD DT (Eddy	1 10 57	New Me			
1/10/00	16. DATE T.D. REACHED 1/23/00			17. DATE COMPL. (Ready to)			.,	I		/ations (df, rkb, rt, c 95.6' GL, 3308				.EV. CASINGHEAD			
20. TOTAL DEPTH, MD &				CT.D., MD & TVD 22. IF MULTIP			E COMPL.,		$\overline{}$	23. INTERVALS		ROTARY TOOLS		CABLE TOOL	s		
7802' 7715'			5'		HOW MANY	Single		DRILL		ED BY	Yes	;					
24. PRODUCING INTERV	AL(S), OF T	HIS COM	PLETION -	тор, вотто	M, NAME	(MD AND TVI	D)*						25.	WAS DIRECTION SURVEY MAD			
7334-39', 7480	<u>-</u>		ll' De	laware										Yes			
26. TYPE ELECTRIC AND	OTHER LO	OGS RUN											27. WAS	S WELL CORED			
CN-LD-GR				CASI	NC DEC	CORD (P	4 -11 -4		-10					No_			
CASING SIZE/GRADE WEIGHT, LB./FT.			/FT.	CASING RECORD (Report DEPTH SET (MD) HOLE			LE SIZE					EMENTING RE	CORD	AMOUNT P	ULLED		
.1-3/4"	42#	42#		592'		14-3/4"			Surface					N/A			
3-5/8"	32#	32#		3921		11"		S		Surface				N/A			
5-1/2"	15.5	15.5#, 17#		7802'		7-7/8"				Surface				N/A			
			LINEY	RECORD													
29. SIZE	TOP (N	(D)		OM (MD)	SACK	S CEMENT*	SCRE	SCREEN (MD)		30. SIZE		DEPTH SET (MD)		PACKER SET (MD)			
N/A	777 (0014			2-7/8"		7140'		7103' SN			
									-	_ ,,,		7140		7103	<u> </u>		
31. PERFORATION RECOI				•			32.					RE. CEMENT SQUEEZE. ETC.					
		// 4 JSPF @ 0 degree				DEPTH INTERVAL (MD)				AMOUNT AND KIND OF MATERIAL USED							
p. 120 2										c w/44,242 Viking 30+162,036#							
guil toducu w/ 2 John & v degree phased											30 BS+32,060# 16/30 Super LC. : w/42,966 Viking 30+116,369#						
(11) /1 (00) (1														30-116, 30 Super			
33.*						PRODUCTI	ON				10/5	J	ζπ 107.	JU JUDEI	LC.		
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)													eut-in)	Producing or			
2/11/00 Pumping												Pr	oducing				
3/12/00	HOURS T	ESTED	СН	OKE SIZE		D'N. FOR I PERIOD	OIL · BBI	-		S - MCF. E		WATER - BBI	!	GAS - OIL RATK 720)		
FLOW. TUBING PRESS.	 - :		E CA	CALCULATED OIL		- BBL.		GAS - MCF.		65				738			
				24-HOUR RATE 88							CCE	PTED FC	148.EC	OAD (CO)	, ,		
34. DISPOSITION OF GAS	(Sold, used	l for fuel	vented,	etc.)								TEST WITNES	A	7 i			
Lease Use, Sal												ADD 6	2000				
35. LIST OF ATTACHMEN	TS										į L	711 IV - O	2000 3 A	ABYA			
C-104, Logs 36. I hereby certify that the fo	oregoing and	attached in	formation is	complete and	correct as d	letermined from	all available	records			A LU		, 8 ² des				
SIGNIED 1 M	ni l	11/10	box	,		Tam TITLE Pro			·k				4/4	/00			

