

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE\*

(See other in-  
structions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0137  
Expires: February 28, 1995

0151

WELL COMPLETION OR RECOMPLETION REPORT AND LOG\*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. LC-02884-A	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR Bass Enterprises Production Co.		7. UNIT AGREEMENT NAME James Ranch Unit	
3. ADDRESS AND TELEPHONE NO. P.O. Box 2760, Midland, TX 79702-2760 (915) 683-2277		8. FARM OR LEASE NAME, WELL NO. James Ranch Unit 63	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 660' FNL & 1980' FWL, Unit Letter C At prod. interval reported below Same At total depth Same		9. API WELL NO. 30-015-30857	
10. FIELD AND POOL, OR WILDCAT Quahada Ridge (Delaware) SE		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 1, T23S-R30E	
12. COUNTY OR PARISH Eddy		13. STATE New Mexico	
15. DATE SPURRED 12/23/99	16. DATE T.D. REACHED 1/9/00	17. DATE COMPL. (Ready to prod.) 1/31/00	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3293.7' GL, 3307' KB
19. ELEV. CASINGHEAD -	20. TOTAL DEPTH, MD & TVD 7754'		
21. PLUG, BACK T.D., MD & TVD 7669'	22. IF MULTIPLE COMPL., HOW MANY* Single	23. INTERVALS DRILLED BY →	ROTARY TOOLS Yes
24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* 7490-7500' Delaware			25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN LD-CN-GR			27. WAS WELL CORED No

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28. CASING RECORD (Report all strings set in well)					
CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
11-3/4"	42#	574'	14-3/4"	Surface	N/A
8-5/8"	32#	3808'	11"	Surface	N/A
5-1/2"	15.5#, 17#	7754'	7-7/8"	420'	N/A

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					2-7/8"	7295'	

31. PERFORATION RECORD (Interval, size and number) Perf w/ 4" csg gun loaded w/ 19 gram GOEX and perf formation @ 7490-7500' (40 shots).				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
				DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED		
				7490-7500'	Frac with 69,090 gals Viking 30 + 207,000# 16/30 BS + 81,800 16/30 CR-4000		

33.* PRODUCTION							
DATE FIRST PRODUCTION 2/2/00		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping - 2-1/2" x 1-3/4" x 25'				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 2/12/00	HOURS TESTED 24	CHOKE SIZE -	PROD'N. FOR TEST PERIOD →	OIL - BBL. 419	GAS - MCF. 265	WATER - BBL. 211	GAS - OIL RATIO 632
FLOW, TUBING PRESS. -	CASING PRESSURE -	CALCULATED 24-HOUR RATE →	OIL - BBL. 419	GAS - MCF. 265	WATER - BBL. 211	OIL GRAVITY - API (CORR.) 42.9	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales, Lease Use	TEST WITNESSED BY
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35. LIST OF ATTACHMENTS C-104, C-102, Logs
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36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Jami Wilber TITLE Production Clerk DATE 2/16/00

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				T/Rustler	182'	182'
				T/Salt	607'	607'
				B/Salt	3555'	3555'
				T/Lamar	3800'	3800'
				T/Ramsey	3840'	3840'
				T/Brushy Canyon	6296'	6296'
				T/Shell Marker	6639'	6639'
				T/Lwr Brushy Cany	7349'	7349'
				T/Bone Spring	7650'	7650'