

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Co. Division  
311 S. 1st Street  
Artesia, NM 88210-2834

FORM APPROVED  
BLM - CRA  
February 08, 1996

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir  
Use "APPLICATION FOR PERMIT" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	5. Lease Designation and Serial No. NM-02884-A
2. Name of Operator Bass Enterprises Production Company	6. If Indian, Allottee or Tribe Name —
3. Address and Telephone No. P. O. Box 2760 Midland, Texas 79702-2760 (915) 683-2277	7. If Unit or CA, Agreement Designation James Ranch Unit #63
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 660 1980 FWL 1980 FNL & 1860 FEL, Unit Letter G Section 1, T23S-R30E	8. Well Name and No. James Ranch Unit #63
	9. API Well No. 30-015-30857
	10. Field and Pool, or Exploratory Area Quahada Ridge (Delaware) SE
	11. County or Parish, State Eddy County, New Mexico

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other    Off-Lease Storage and/or Measurement	<input type="checkbox"/> Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Bass Enterprises Production Company respectfully requests approval of off-lease storage and/or measurement and surface commingling of production into an existing tank battery. Production from the James Ranch Unit #63 will be metered separately at the James Ranch Unit #36 battery prior to being commingled. Approval of this request for off-lease storage and/or measurement and surface commingling will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (2) and water tanks (1). Also, gas sales and SWD connections are available at the existing battery. Surface disturbance will also be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, Water and Gas will be separated at this vessel. The oil will be metered prior to being stored in the commingled stock tank. The gas will be metered via a separate sales meter. James Ranch Unit #36 produces approximately 13 BO, 10 BW, 24 MCF per day. James Ranch Unit #38 produces approximately 110 BO, 200 BW, 100 MCF per day. Estimated production from the James Ranch Unit #63 Lease will be 250 BO, 200 BW, 200 MCF per day. The API oil gravity for the subject leases is 42.9 (sweet). Current posted price is \$26.75 per barrel. The total value will improve by commingling. As revenue will increase due to gas sales vs. venting and operating expenses will be reduced by pipelining produced water to disposal vs. trucking.

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct

Signed Tami L. Wilber Tami L. Wilber

Title Production Clerk

Date 2/22/00

(This space for Federal or State office use)

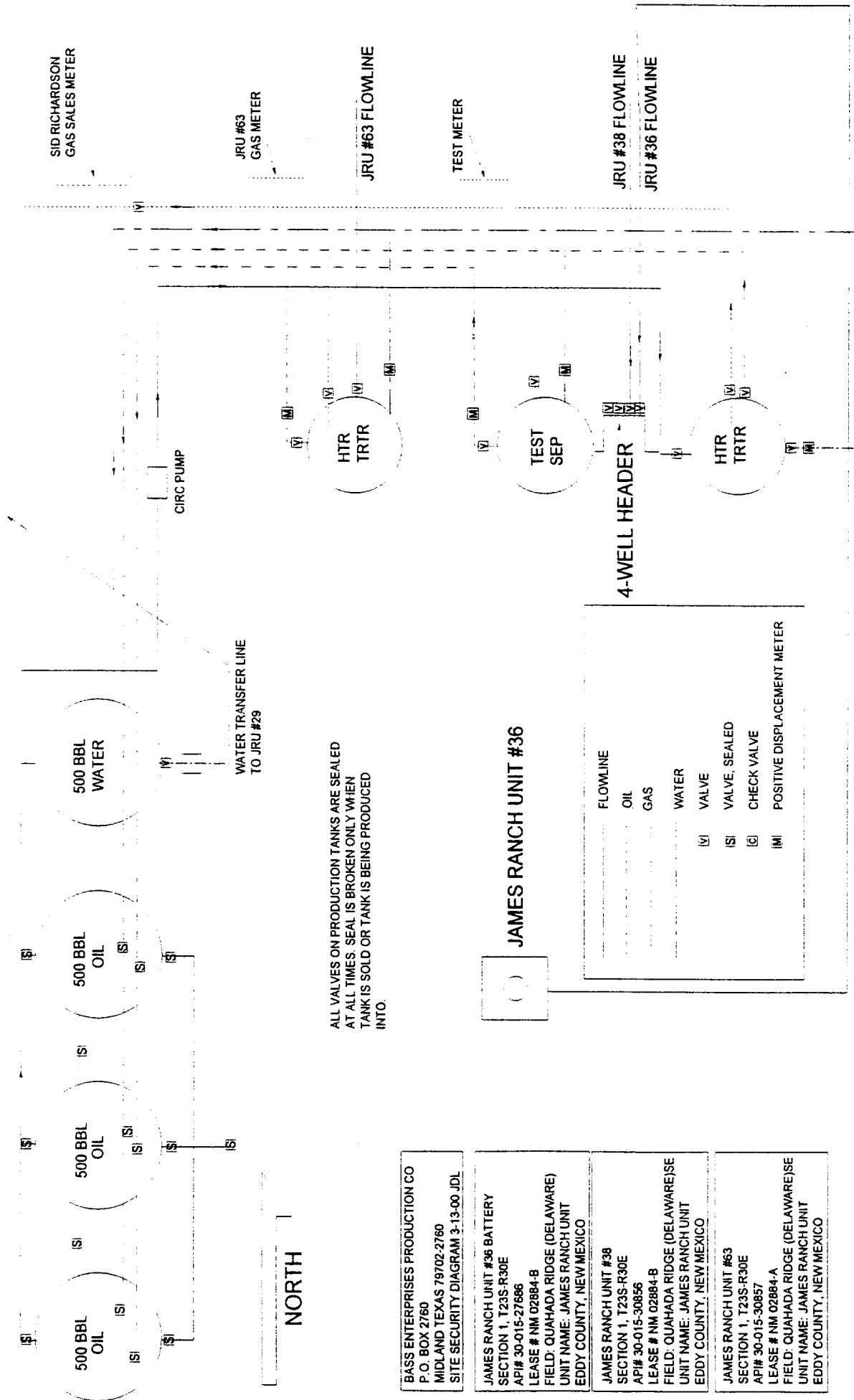
Approved by ORIG. SIGNED BY BABYAK

THE PETROLEUM ENGINEER

Date MAR 22 2000

Conditions of approval, if any:

RECEIVED  
2008 MAR 16 A 9:16  
BUREAU OF LAND MANAGEMENT  
ROSWELL OFFICE



JAMES RANCH UNIT #36 BATTERY

ALL VALVES ON PRODUCTION TANKS ARE SEALED AT ALL TIMES. SEAL IS BROKEN ONLY WHEN TANK IS SOLD OR TANK IS BEING PRODUCED INTO.

BASS ENTERPRISES PRODUCTION CO  
P.O. BOX 2760  
MIDLAND TEXAS 79702-2760  
SITE SECURITY DIAGRAM 3-13-00 JDL

JAMES RANCH UNIT #36 BATTERY  
SECTION 1, T23S-R30E  
API# 30-015-27686  
LEASE # NM 02884-B  
FIELD: QUAHADA RIDGE (DELAWARE)  
UNIT NAME: JAMES RANCH UNIT  
EDDY COUNTY, NEW MEXICO

JAMES RANCH UNIT #38  
SECTION 1, T23S-R30E  
API# 30-015-30856  
LEASE # NM 02884-B  
FIELD: QUAHADA RIDGE (DELAWARE)SE  
UNIT NAME: JAMES RANCH UNIT  
EDDY COUNTY, NEW MEXICO

JAMES RANCH UNIT #63  
SECTION 1, T23S-R30E  
API# 30-015-30857  
LEASE # NM 02884-A  
FIELD: QUAHADA RIDGE (DELAWARE)SE  
UNIT NAME: JAMES RANCH UNIT  
EDDY COUNTY, NEW MEXICO

RECEIVED  
2000 MAR 16 A 9 16  
JAMES O. LEAHY  
ROSWELL OFFICE