

Submit 3 Copies To Appropriate District Office

District I

1625 N French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-30895

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

V-4555-2

7. Lease Name or Unit Agreement Name:

Beretta 9 State

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

OXY USA Inc. 16696

3. Address of Operator

P.O. BOX 50250 MIDLAND, TX 79710-0250

8. Well No.

1Y

9. Pool name or Wildcat

Carlsbad Morrow, South

4. Well Location

Unit Letter K : 1980 feet from the South line and 2180 feet from the West line

Section 9 Township 23S Range 26E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: Skid Rig & Redrill ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Due to the 17-1/2" surface casing hole collapse in the Beretta 9 State #1, located 1980 FSL 2080 FWL, API No. 30-015-30814, OXY requests to plug the #1 well and skid the rig 100' east, new location 1980 FSL 2180 FWL K Sec 9 T23S R26E.

The #1 well will be plugged per NMOC requirements, report to follow.

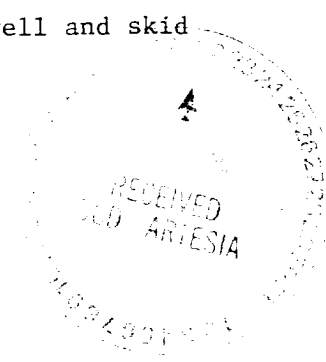
I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 12/21/99

Type or print name DAVID STEWART Telephone No. 915-685-5717
(This space for State use)

APPROVED BY _____ TITLE _____ DATE _____

Conditions of approval, if any: For Record Only



Beretta 9 State #1Y
1980 FSL 2180 FWL SEC 9 T23S R26E Eddy County, NM

PROPOSED TD: 12000' TVD

BOP PROGRAM: 0' - 650' None

650' - 1950' 11" 5M blind and pipe rams with 5M annular preventer.

1950' - 12000' 11" 5M blind pipe rams with 5M annular preventer and rotating head below 8500'.

CASING: Surface: 13-3/8" OD 48# H40 ST&C new casing set at 650'

Intermediate: 8-5/8" OD 32# K55 ST&C new casing from 0-1950'

Production: 5-1/2" OD 17# N80-S95 LT&C new casing from 0-12000'
N80-9900' S95-2100'

CEMENT: Surface - Circulate cement with 350sx 35:65 POZ/C with 6% Bentonite + 2% CaCl_2 + .25#/sx Cello-Seal followed by 150sx Cl C with 2% CaCl_2 .

Intermediate - Circulate cement with 315sx 35:65 POZ/C with 6% Bentonite + 2% CaCl_2 + .25#/sx Cello-Seal followed by 200sx Cl C with 2% CaCl_2 .

Production - Cement with 565sx 15:61:11 POZ/C/CSE with .5% FL-52 + .5% FL-25 + 8#/sx Gilsonite followed by 100sx Cl C with .7% FL-25. Estimated top of cement is 6000'.

Note: Cement volumes may need to be adjusted to hole caliper.

MUD: 0 - 650' Fresh water/native mud. Lime for pH control (9-10). Paper for seepage.
Wt 8.7-9.2 ppg, Vis 32-34 sec

650' - 1950' Fresh/*Brine water. Lime for pH control (10.0-10.5). Paper for seepage.
Wt 8.3-9.0/10.0-10.1ppg, Vis 28-29 sec
*Fresh water will be used unless chlorides in the mud system increases to 20000PPM.

1950' - 6500' Fresh water. Lime for pH control (9-9.5).
Paper for seepage.
Wt 8.3-8.5 ppg, Vis 28-29 sec

6500' - 10000' Cut brine. Lime for pH control (10-10.5).
Wt 9.6-10.0 ppg, Vis 28-29sec

10000' - 12000' Mud up with an Duo Vis/Flo Trol mud system.
Wt 9.6-10.0ppg, Vis 32-36sec, WL<10cc