

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

CISF

Form C-103
Revised March 25, 1999

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-015- 30895
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator OXY USA Inc. 16696		6. State Oil & Gas Lease No. U-4555-2
3. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710-0250		7. Lease Name or Unit Agreement Name: Beretta 9 State
4. Well Location SL Unit Letter K : 1980 feet from the South line and 2180 feet from the West line BHL K 1891 Section 9 Township 23S Range 26E NMPM EDDY County		8. Well No. 14
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3343		9. Pool name or Wildcat Hills Fracture Hills Strawn

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

See other side



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David Stewart TITLE REGULATORY ANALYST DATE 7/6/00

Type or print name DAVID STEWART Telephone No. 915-685-5717

(This space for State use) Jim W. Brown District Supervisor JUL 14 2000
APPROVED BY Jim W. Brown TITLE District Supervisor DATE JUL 14 2000
Conditions of approval, if any:

ATTACHMENT C-103
 OXY USA INC.
 OXY 9 BERETTA #1Y
 SEC 9 T23S R26E
 EDDY COUNTY, NM

MIRU PU 3/30/00, RIH & TAG @ 8543', DRILL OUT CMT TO TOL @ 9635', TEST CSG TO 1500#. CONTINUE TO DRILL OUT CMT TO 11935', TEST CSG TO 1500#. RIH W/ CBL, LOG FROM PBTD-11936' TO TOL @ 9635'. RU BAKER INTEQ AND RUN DIRECTIONAL SVY. RIH W/ MILL & DRESS OFF 4" LINER SLEEVE, RIH W/ TIE BACK STEM PKR ASSB, PKR INADVERTENTLY SET @ 5638', REL, POOH W/ TBG. RIH W/ CUT RITE SHOE, PKR PICKER STEM W/ GRAPHEL, DRILL OUT PKR, CO TO 9635'. RIH W/ TIE BACK STEM W. POLY GLASS SEALS, BAKER 8540 FB PKR, SET PKR @ 9637'. RIH W/ 3.752 GAUGE RING ON WL TO 10500', POOH W/ WS TBG. RIH W/ TCP GUNS ON WL, SET PKR @ 10233', POOH, RDWL. RIH W/ 2-3/8" TBG, NDBOP, NUWH. DROP BAR & PERF STRAWN W/ 4SPF @ 10304-10334', TOTAL 120 HOLES. WELL HAD SLIGHT BLOW. RU SWAB, REC 15BW & WELL KICKED OFF FLOWING, CLEAN UP WELL. SITP-4200', RIH W/ WL & SHIFTED OFF TCP, OPEN WELL TO PIT, FINISH CLEANING UP WELL. RDPU 4/28/00. PWOL 4/29/00, AND TEST AS FOLLOWS:

HRS	FTP	GAS	OIL	WATER	CHOKE
10	550	328	0	7	15/64
24	650	517	5	0	15/64
24	500	517	0	0	15/64
21	350	550	0	0	15/64

ACIDIZE STRAWN PERFS 10304-10334' W/ 5000gal 15% NeFe HCL ACID W/ 1000SCF N₂, MAXP-7921#, ISIP-4750', OPEN WELL TO PIT, REC 118BLWIN 17hrs, GOOD SHOW OF GAS. PWOL 5/3/00 AND CONTINUE TO TEST.

24	400	608	0	0	19/64
24	350	653	3	0	19/64
24	350	679	3	1	19/64
24	400	690	4	0	18/64
24	400	707	5	0	18/64
24	400	722	5	0	19/64
24	400	739	5	0	19/64
24	400	750	17	0	19/64
24	400	777	9	0	19/64
24	400	789	6	2	19/64
24	400	799	8	0	19/64
24	400	806	9	0	19/64

5/18/00-SIPBU. FRAC STRAWN PERFS 10304-10334' W/ 35000gal 20%HCL FOAMED TO 30 QUALITYW/ CO₂, SION. FLOW TO PIT TO CLEAN UP WELL AND PUT BACK ON LINE 5/30/00 AND CONTINUE TO TEST.

24	3225	4271	53	0	15/64
24	3022	4888	62	0	16/64
24	3000	5248	82	0	17/64
24	3000	5510	75	0	17/64
24	3000	3195	46	0	17/64
24	3000	4902	64	0	17/64
24	2970	4897	63	0	17/64
24	2970	4876	58	0	17/64
24	2960	4720	52	0	16/64
24	2960	4683	60	0	16/64
24	2960	4667	67	0	16/64
24	2960	4646	61	0	16/64
24	2540	4599	57	0	16/64

24	2500	4591	53	0	16/64
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NMOCD POTENTIAL TEST - 6/16/00