

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87605

WELL API NO.
30-015-30904

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1 Type of Well:

OIL
WELL ☒

GAS

WELL ☐

OTHER

2 Name of Operator
Pogo Producing Company

3 Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

4 Lease Name or Unit Agreement Name

Harroun 15

5 Well No.

10

6 Pool name or Wildcat

Cedar Canyon Delaware

7 Well Location

Unit Letter K : 1700 Feet From The South Line and 2310 Feet From The West Line

Section 15 Township 24S Range 29E NMPM Eddy County

8 Elevation (Show whether DF, RKB, RT, GR, etc.)

2920' GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐

ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ANBANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

9 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp rig #14. Spud well @ 2100 hrs CST 01/26/00. Drd 14-3/4" hole to 593'. TD reached @ 2300 hrs CST 01/27/00. Ran 17 jts 10-3/4" 40.50# J-55 ST&C & Buttress csg. TPGS @ 593'. IFV @ 547'. BJ cmt'd w/ 390 sxs 65:35 POZ "C" @ 12.8 ppg followed by 150 sxs CI "C" + 2% CaCl2 @ 14.8 ppg. Circ 104 sxs. Plug down @ 1030 hrs CST 01/28/00. WOC 32-1/2 hrs. Weld on WH. NU BOP's and test to 1500 psig.

Intermediate Csg - Drd 9-7/8" hole to 2875'. TD reached @ 2215 hrs CST 02/01/00. Ran 65 jts 7-5/8" 26.40# J-55 LT&C csg. Float shoe @ 2875'. Float collar @ 2830'. BJ cmt'd w/ 750 sxs 65:35 POZ "C" @ 12.4 ppg followed by 150 sxs CI "C" + 1% CaCl2 @ 14.8 ppg. Circ 150 sxs. Drop plug & displace cmt. Plug down @ 1100 hrs CST 02/02/00. ND BOP's & cutoff WH. NU BOP and test to 1500 psig.

TD & Production Csg - Drd 6-3/4" hole to 6880'. TD reached @ 0500 hrs CST 02/08/00. Logged well w/ Baker Atlas. Ran 157 jts 4-1/2" 11.60# J-55 LT&C csg. Float shoe @ 6880'. Float collar @ 6834'. DV tool @ 5497'. BJ cmt'd 1st stage w/ 275 sxs CI "H" + .3% FL52 + .3% CD 32 + .15% SMS + .1% R3 @ 15.7 ppg. Circ 100 sxs. Cmt'd 2nd stage w/ 840 sxs CI "H" + .3% CD32 + .3% FL52 + .15% SMS + .1% R3 @ 15.7 ppg. Lost returns last 20 bbls. Est cmt top @ 2300'. Drop plug & displace cmt. Plug down @ 1945 hrs CST 02/09/00. ND BOP's and make cut-off. Weld on WH. CBL ran 02/14/00.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cathy Tomberlin TITLE Operation Tech DATE 02-28-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE 3-2-00

CONDITIONS OF APPROVAL, IF ANY: