

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30 - 015 - 30957

5. Indicate Type of Lease
STATE ☒ FEE ☐

State Oil & Gas Lease No.
VB - 0528

6. Lease Name or Unit Agreement
Name:
Rolling Rock State

Well No.
2

9. Pool name or Wildcat
Baldrige Canyon Morrow

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3834' GL, 3849' KB

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location
Unit Letter **P** : **940'** feet from the **South** line and **710'** feet from the **East** line
Section **31** Township **23 S** Range **25 E** NMPM **Eddy** County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <input type="checkbox"/>

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of spud and setting surface casing:

- MIRU Patterson Rig #142. Spud 17 1/2" hole at 10:00 PM on 6/17/00.
- Drilled to 425'. Set 13-3/8", 48# H-40 casing at 425'.
- Cemented w/ 200 sx "H" w/ 2% CaCl and Celloflake @ 14.6 ppg followed by 350 sx 35/65 POZ "C" w/ 6% gel and 2% CaCl @ 13.5 PPG. Tailed in with 350 sx "C" neat @ 14.8 PPG. Plug down 06/19/00 @ 4:15 PM. Circulated 15 Bbbls good cement to the surface. Waited on cement for 17 hrs.
- Cut off 20" conductor pipe and 13-3/8" casing. Test BOP and valves. Drilled float shoe and cement. TIH with 12 1/4" bit and resumed drilling.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Robert McNaughton* TITLE Operations Engineer DATE 6-20-00

Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429

(This space for State use)

APPROVED BY *Jim W. Guss* TITLE District Supervisor DATE JUL 06 2000

Conditions of approval, if any: