

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.
30 - 015 - 30957

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
VB - 0528

7. Lease Name or Unit Agreement Name:
Rolling Rock State

Well No.
2

9. Pool name or Wildcat
Baldrige Canyon Morrow

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Nadel and Gussman Permian, L.L.C.

3. Address of Operator
601 N Marienfeld, Suite 508, Midland, Texas 79701

4. Well Location
Unit Letter **P** : **940'** feet from the **South** line and **710'** feet from the **East** line
Section **31** Township **23 S** Range **25 E** NMPM **Eddy** County

1. Elevation (Show whether DR, RKB, RT, GR, etc.)
3834' GL, 3849' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒
OTHER ☐

Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Notice of setting intermediate casing:

1. TD 12 1/4" intermediate hole at 1:15 PM on 6/24. Pumped mud sweep and circulated hole.
2. Notified NMOC of casing and cementing. Made wiper trip and conditioned hole for casing. TOH and laid down BHA and drill pipe. RU and ran 62 jts of 8-5/8", 32#, J-55 STC casing and set at 2700'.
3. Cemented lead with 1200 sx 65/35 POZ "C" w/ Gilsonite and 6% bentonite. Tailed in with 150 sx class "C" w/ 2% CaCl. Plug down at 4:30 AM and circulated 50 Bbls (144 sx) of good cement to the surface.
4. Cut off casing and welded on head. Tested casing to 1000 psi - OK. NU BOPs and tested blind rams, choke manifolds and kill lines to 3750 psi - OK.
5. Tested kelly cocks and kelly safety valves. Lower valve failed and was replaced. Picked up collars, TIH and drilled float and 20' cement. Tested casing to 1000 psi - OK. Drilled shoe and new 8 3/4" hole to 2804'. TOH to pick up packed-hole BHA.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Robert McNaughton TITLE Operations Engineer DATE 6-29-00

Type or print name Robert McNaughton Telephone No. 915 - 682 - 4429

(This space for State use) Jim W. Gurn

District Supervisor

APPROVED BY B6A TITLE

Conditions of approval, if any:

DATE JUL 06 2000