

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30 - 015 - 30957

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

VB - 0528

7. Lease Name or Unit Agreement Name:

Rolling Rock State

8. Well No.

2

9. Pool name or Wildcat

Baldrige Canyon Morrow

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other ☐

1. Name of Operator

Nadel and Gussman Permian, L.L.C.

2. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701

3. Well Location

Unit Letter P : 940' feet from the South line and 710' feet from the East line

Section 31 Township 23 S Range 25 E NMPM Eddy County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

3834' GL, 3849' KB

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER ☐

Describe proposed or completed operations.

Notice of setting production casing:

1. TD 7-7/8" production hole at 10,990' at 10:00 AM on 7/24. Pumped mud sweep and circulated hole.
2. MIRU Schlumberger and ran SGR/CNL/SDL/Cal, DLL/ML and Sonic logs.
3. Ran DST in Morrow from 10,770' to TD. POH and condition hole. Ran DST in Wolfcamp from 8889' - 9345' with inflatable straddle packers. TOH and LD tools, TIH for 10 stand wiper trip and condition hole. POH.
4. Notified NMOCd of casing and cementing. TOH and laid down BHA and drill pipe. RU and ran 234 jts of 5 1/2", 17#, L-80 and 39 jts of 5 1/2", 20#, L-80 casing and set at 10,990'. Set DV tool at 7000'.
5. Cemented 1st stage with 550 POZ "H" CSE w/ 0.7% FL-25, 1% FL-62, 3% NaCl, 5#/ sk Gilsonite and 3% sodium metasilicate. Displaced w/ 252 Bbls and bumped plug at 6:00 AM on 7/31/00.
6. Opened DV tool w/ 1260 psi. Circulated for three hours. Cemented second stage w/ 310 sx POZ "H" CSE w/ 0.7% FL-25, 1% FL-62, 3% NaCl, 5#/ sk Gilsonite and 0.3% SMS. Displaced w/ 161 Bbls and closed DV tool.
7. ND BOP. Set 5 1/2" slips and cut off casing. Jetted pits and NU "B" section and tested - OK.
8. Released rig and rental equipment and moved out. Cleaned location and prepared for completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Operations Engineer DATE 8-2-00

Type or print name Robert McNaughton

Telephone No. 915 - 682 - 4429

(This space for State use)

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR TITLE

APPROVED BY _____

DATE AUG 28 2000

Conditions of approval, if any: