

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 87240
District II
811 South First, Artesia, NM 87210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION

2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.

30 - 015 - 30957

Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VB 0528

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER _____						7. Lease Name or Unit Agreement Name Rolling Rock State					
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ WELL ☐ OVER ☐ PLUG ☐ BACK ☐ DIFF. ☐ RESVR. ☐ OTHER _____						8. Well No. 2					
2. Name of Operator Nadel and Gussman Permian, L.L.C.						9. Pool name or Wildcat Baldrige Canyon Morrow					
3. Address of Operator 601 N Marienfeld, Suite 508, Midland, Texas 79701											
4. Well Location Unit Letter P : 940' Feet From The South Line and 710' Feet From The East Line Section 31 Township 23 S Range 25 E NMPM Eddy County											
10. Date Spudded 6-17-00		10. Date T.D. Reached 7-24-00		11. Date Compl. (Ready to Prod.) 8-30-00		12. Elevations (DF& RKB, RT, GR, etc.) 3834' GL, 3849' KB			13. Elev. Casinghead 3834'		
14. Total Depth 10,990'		15. Plug Back T.D. 10,745'		16. If Multiple Compl. How Many Zones? 100%		18. Intervals Drilled By 100%			19. Producing Interval(s), of this completion - Top, Bottom, Name 10,387' - 10,393', Morrow		
21. Type Electric and Other Logs Run Schlumberger: LDT/CNL/SGR/, DLL/ML, BHC, CBL/CCL						20. Was Directional Survey Made no					
21. Was Well Cored no											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
13-3/8"		48#, H-40		425'		17-1/2"		900 sx, cement circulated			
8-5/8"		32#, J-55		2700'		12-1/4"		1350 sx, cement circulated			
5-1/2"		17#, N-80		10,990'		7-7/8"		551 sx, TOC @ 8000' by CBL			
				DV tool at 6900'				310 sx, TOC @ 5174' by CBL			
24. LINER RECORD						25. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	
										2-7/8", N-80	
										DEPTH SET	
										10,281'	
										PACKER SET	
										10,281'	
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
10,387'-10,393': 24 x 0.42" holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
						10,387'-10,393'		none			
						10,745'		CIBP, no cement			
10,808'-10,814': 24 x 0.42" holes						10,808'-10,814'		none			
28. PRODUCTION											
Date First Production 8-30-00			Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing			
Date of Test 9-16-00		Hours Tested 24		Choke Size 26/64"		Prod'n For Test Period 0		Oil - Bbl 1110		Gas - MCF 10	
Flow Tubing Press. 825 psig		Casing Pressure 0 psig		Calculated 24-Hour Rate 0		Oil - Bbl. 1110		Gas - MCF 10		Water - Bbl. na	
										Oil Gravity - API - (Corr.) na	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold										Test Witnessed By Scott Winfield	
30. List Attachments C-104, deviation survey, wellbore schematic and 4-point gas test											
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief											
Signature Robert McNaughton			Printed Name Robert McNaughton			Title Operations Engineer			Date 9-27-00		

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1355'		T. Canyon		T. Penn. "B"
T. Salt	1520'		T. Strawn	9340'	T. Penn. "C"
B. Salt	2590'		T. Atoka	9840'	T. Penn. "D"
T. Yates			T. Miss		T. Leadville
T. 7 Rivers			T. Devonian		T. Madison
T. Queen			T. Silurian		T. Elbert
T. Grayburg			T. Montoya		T. McCracken
T. San Andres			T. Simpson		T. Ignacio Otzte
T. Glorieta			T. McKee		T. Granite
T. Paddock			T. Ellenburger		T.
T. Blinberry			T. Gr. Wash		T.
T. Tubb			T. Delaware Sand	3050'	T.
T. Drinkard			T. Bone Springs	4720'	T.
T. Abo			T.		T.
T. Wolfcamp	7810'		T. Morrow Clastics	10,377'	T.
T. Penn			T. Morrow Shale	10,720'	T.
			T. Ojo Alamo		
			T. Kirtland-Fruitland		
			T. Pictured Cliffs		
			T. Cliff House		
			T. Menefee		
			T. Point Lookout		
			T. Mancos		
			T. Gallup		
			Base Greenhorn		
			T. Dakota		
			T. Morrison		
			T. Todilto		
			T. Entrada		
			T. Wingate		
			T. Chinle		
			T. Permian		

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,194'to.....10,745'
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SAND

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....NONE.....to.....feet.....

LITHOLOGY RECORD

From	To	Thickness In Feet	Lithology
0	1355'		SS, shale
1355'	1620'		anhydrite
1620'	2880'		SS, anhy, salt
2880'	3050'		anhy, dolo, SS
3050'	4720'		SS, shale
4720'	7810'		LS, shale, SS
7810'	10,990'		SS, shale, dolo

DRILL STEM TESTS

#	Top	Bottom	Results
1	6487'	6540'	Bone Springs 15 min flow = 1273 psi 95 min SI = 2899 psi 117 min flow = 800 psi 365 min SI = 2541 psi GTS 4 minutes, recovered 1 Bbl Mud, 8 Bbl oil, 64 Bbl water 780 mcfpd rate
2	10770'	10990'	Morrow 15 min flow = 497 psi 92 min SI = 822 psi lost packer seat
3	8889'	9345'	Wolfcamp 14 min flow = 1186 psi 60 min SI = 4624 70 min flow = 1718 psi 222 min SI = 4567 psi GTS 25 minutes. Recovered 18 Bbls GCW, 3 Bbl GCM, 7 Bbls Emulsified mud w/ 80% gas 341 mcfpd rate..