District I

PO Box 1980, Hobbs, NM 88241-1980

District II

PO Drawer DD, Artesia, NM 88211-0719

District III

Form C-104
Revised February 21, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

OIL CONSERVATION DIVISION PO Box 2088

State of New Mexico Energy, Minerals & Natural Resources Department

ict IV Iox 2088, Santa Fe, NM	87504-2088			4 - 1 -	ATTITITION		או ער עד איר	A KICULIDI	
RI			LOWABI	LE AND	AUTHOR	LAIR	ON TO TR	OGRID Numb	er
		-					1	55615	
Nadel and Gussman Permian, L.L.C.								Reason for Filling Code	
601 N. Marienfeld, Suite 508 Midland, TX 79701							NW		
	79701			į D.	l Name				Pool Code
ALL INDUCTOR					•			714	
					erty Name			' Well Number	
' Property Code 24354		Rolling	Rock St	•	ity (vame				2
				<u> </u>				l	
10 Surface	Township	Range	Lot.ldn	Feet from th	e North/So	uth Line	Feet from the	East/West line	County
P 31	23S	25E		940'	S	·	710'	Е	Eddy
<u> </u>	Hole Loca	<u> </u>	L			1			
or lot no. Section	Township	Range	Lot Idn	Feet from th	ne North/S	outh line	Feet from the	East/West line	County
Lse Code 13 Produci	ng Method Cod	e <sup>14</sup> Gas C	onnection Date	e 15 C-12	9 Permit Number	1	C-129 Effective I	Date 17 C-	129 Expiration De
S F	_	1	30/00			į			
Oil and Gas	Transporte	ers							
"Transporter		Transporter N		0 -	20 POD 1 A	2 POD ULSTR Location and Description			
OGRID		and A ldress		- 2X	21149			and Descripti	
07057 E	1 Paso Na	atural G	las	180	17285	G		13660	
P	O. Box i	1492			•		/	123,00	1683
	i Paso,	IX /99/6	)	0.5	- 3115	۸	<u>/5</u>	*	3
15694	PC			2 X	5-1741		282g30		;i)
14									<u> </u>
						T	1 ~	HEUL-11	14 4123
4				1			15	and ARI	· · · · · · · · · · · · · · · · · · ·
							25.5	OCD ART	15/6
	,						152527	OCO ARI	3 1 1 3 5 T
							23,252	000 AR1	GI BILLIA
	<del> </del>						1. 23, 25.	000 AR1	or services
Produced W	ater	•					23,20	OCD ARI	GIN LONG
7. Produced W	ater			и,	POD ULSTR Loc	ation and I		000 AR1	GIN LIGHT
Produced W		854//	1/3	14	POD ULSTR Loca			OCD ART	ist st. 138
181728	6 2	864/	43	и				OCO ARI	ol Malay
Nell Comple	tion Bata		43	n TD	,			S. C. S. 12.00	* DHC, DC,MC
Well Comple	tion Data	Ready Date	<del></del>	21 TD	21 P	B11)	Description	ations	
Well Comple  Spud Date  6/17/00	tion Data	Ready Date	10	<del>יוד יי</del> 990',	10,7	B11)	Perfor 10,387!	ations -10,393'	
Well Comple  Spud Date 6/17/00  " Hole Siz	tion Data	Ready Date	10	<del>יוד יי</del> 990',	<sup>28</sup> Pl 10,7	B1D 45 ' " Depth S	Perfor 10,387!	ations -10,393'	™ DHC, DC,MC
Well Comple  Spud Date  6/17/00  110le Siz	tion Data	Ready Date 1/00 13-0	10 Casing & Tubin - 3/8	<del>יוד יי</del> 990',	10,7	B1D 45 ' " Depth S	Perfor 10,387!	alions -10,393'	™ DHC, DC,MC
Well Comple  "Spud Date 6/17/00 "Hole Siz	tion Data	Ready Date 1/00 13-0	10	<del>יוד יי</del> 990',	10,7 10,7 4	B1D 45 ' " Depth S 25 '	Perfor 10,387!	alions -10,393' -900 1350	™ DHC, DC,MC
Well Comple  Spud Date  6/17/00  110le Siz	tion Data	Ready Date  //00  13-	10 Casing & Tubin - 3/8	<del>יוד יי</del> 990',	10,7	B1D 45 ' " Depth S 25 '	Perfor 10,387!	alions -10,393'	™ DHC, DC,MC
Well Comple  "Spud Date 6/17/00  "Hole Siz  17-1/2  12-1/4	tion Data	Ready Date  //00  13-	10 Casing & Tubin -3/8 -5/8	<del>יוד יי</del> 990',	10,7 10,7 4	B1D 45 ' " Depth S 25 '	Perfor 10,387!	alions -10,393' -900 1350	™ DHC, DC,MC
Well Comple  Spud Date 6/17/00  Hole Siz  17-1/2  12-1/4  7-7/8	tion Data 8/30	Ready Date  //00  13-	10 Casing & Tubin -3/8 -5/8	<del>יוד יי</del> 990',	10,7 10,7 4	B1D 45 ' " Depth S 25 '	Perfor 10,387!	ations -10,393  900 1350 1000	™ DHC, DC,MC
Well Comple  Spud Date 6/17/00  Hole Siz  17-1/2  12-1/4  7-7/8	tion Data 8/30	Ready Date  //00  13-	10 Casing & Tubin -3/8 -5/8 -1/2	<del>יוד יי</del> 990',	10,7 10,7 4 27 10,99	B1D 45 ' " Depth S 25 ' 00 '	Perfor 10,387'-ct	ations -10,393  900 1350 1000	M DHC, DC,MC
Well Comple  Spud Date 6/17/ 00  17-1/2 12-1/4 7-7/8  I. Well Test I	tion Data 8/30	Ready Date  1/00  13-  8-  Selivery Date	10 Casing & Tubin -3/8 -5/8 -1/2	" TD , 990 1 ng Size	10,77 4 27 10,99	B1D 45' " Depth S 25' 00' 0'	Perfor 10,387'-et	900 1350 1000	** DHC, DC,MC ncks Cement  ** Cag. Pressur  O
Well Comple  "Spud Date 6/17/ 00  "Hole Siz 17-1/2 12-1/4 7-7/8  I. Well Test I	Data  **Gas D 8/30/	Ready Date  1/00  13-  8-  Selivery Date	10 Casing & Tubin -3/8 -5/8 -1/2	"TD ,990' ng Size  Cest Date .6/00 Water	10,77 4 27 10,99	### B110 45' ### Depth S 25' 00' 0' Length hrs	" Perfor 10,387'-et	ations -10,393  -10,393  -1000  1350  1000  Pressure si	** Cag. Pressur  O  ** Test Metho
Well Comple  "Spud Date 6/17/ 00  "Hole Siz 17-1/2 12-1/4 7-7/8  I. Well Test I  "Date New Oil NA	Data Para  P	Ready Date  // 00  13-  8-  Selivery Date  // 00	10 Casing & Tubin -3/8 -5/8 -1/2	"TD , 990 1 ng Size  Cest Date .6/00	10,77 4 27 10,99	### B110 45' ### Depth S 25' 00' 0' Length hrs	Perfor 10,387'-et	ations -10,393  -10,393  -1000  1350  1000  Pressure si	** DHC, DC,MC  icks Cement  ** Cag. Pressur  O
Well Comple  Spud Date 6/17/00  Hole Siz 17-1/2 12-1/4 7-7/8  I. Well Test I  Date New Oil  NA  Choke Size 26/64"	Data  Page 10  Page 1	Ready Date  //00  13-  13-  8-  5-  Delivery Date //00  Conservation I	10 Casing & Tubin -3/8 -5/8 -1/2  7 T 9/1  Division have be	"TD , 990 ' ng Size  est Date 6/00  Water 0 een complied	10,77  4 27 10,99	BID 45' "Depth S 25' 00' 0' Length hrs	"Perfor 10,387'-et 825 p	900 1350 1000 Pressure si	** Cag. Pressur  O  ** Test Metho
Well Comple  Spud Date  6/17/ 00  Hole Siz  17-1/2  12-1/4  7-7/8  I. Well Test I  Date New Oil  NA  Choke Size  26/64"  I hereby certify that the with and that the informat	Data  Page 10  Page 1	Ready Date  //00  13-  13-  8-  5-  Delivery Date //00  Conservation I	10 Casing & Tubin -3/8 -5/8 -1/2  7 T 9/1  Division have be	"TD , 990 1 ng Size  est Date 6/00  Water 0 een complied	10,77  4 27 10,99	BID 45' Depth S 25' 00' 0' Length hrs ias	"Perfor 10,387'-et 825 p 4375	900 1350 1000  Pressure si .OF mcfd	" Cag. Pressur  " Test Metho  F
Well Comple  Spud Date  6/17/ 00  1 Hole Siz  17-1/2  12-1/4  7-7/8  I. Well Test I  Date New Oil  NA  1 Choke Size  26/64''  I hereby certify that the with and that the informat mowledge and belief	Data  Page 10  Page 1	Ready Date  //00  13-  13-  8-  5-  Delivery Date //00  Conservation I	10 Casing & Tubin -3/8 -5/8 -1/2  7 T 9/1  Division have be	"TD , 990 1 ng Size  est Date 6/00  Water 0 een complied	10,77  4 27 10,99	B1D 45' "Depth S 25' 00' 0' Length hrs ias	"Perfor 10,387'-et 825 p 1375	ations -10,393' -900 -1350 -1000  Pressure si OF mcfd  FION DIV	" Cag. Pressur  " Test Metho  F
Well Comple  Spud Date  6/17/ 00  11 Hole Siz  17-1/2  12-1/4  7-7/8  I. Well Test I  Date New Oil  NA  1 Choke Size  26/64"  I hereby certify that the vith and that the information owledge and belief signature:	Data  Page 10  Page 1	Ready Date  //00  13-  13-  8-  5-  Delivery Date //00  Conservation I	10 Casing & Tubin -3/8 -5/8 -1/2  7 T 9/1  Division have be	"TD , 990 1 ng Size  est Date 6/00  Water 0 een complied	10,77  4 27 10,99  10,99  1110  Approved by:	B1D 45' "Depth S 25' 00' 0' Length hrs ias	"Perfor 10,387'-et 825 p 4375	ations -10,393' -900 -1350 -1000  Pressure si OF mcfd  FION DIV	" Cag. Pressur  " Test Metho  F
Well Comple  Spud Date  6/17/ 00  I Hole Siz  17-1/2  12-1/4  7-7/8  I. Well Test I  Date New Oil  NA  Choke Size  26/64"  I hereby certify that the informat nowledge and belief ignature:	Data  Page 10  Page 1	Ready Date  //00  13-  13-  8-  Colivery Date  //00  Conservation I is true and con	10 Casing & Tubin -3/8 -5/8 -1/2  7 T 9/1  Division have be	"TD , 990 1 ng Size  est Date 6/00  Water 0 een complied	10,77 4 27 10,99 10,99 1110 Approved by:	B1D 45' "Depth S 25' 00' 0' Length hrs ias	"Perfor 10,387'-et 825 p 1375	ations -10,393'  Solutions 900 1350 1000  Pressure si OF mcfd  FION DIV	" Cog. Pressur  " Test Metho F  ISION  M. W. GUM
Well Comple  Spud Date  6/17/00  1 Hole Siz  17-1/2  12-1/4  7-7/8  I. Well Test I  Date New Oil  NA  Choke Size  26/64''  I hereby certify that the with and that the information whedge and belief.  Gignature:  Printed name: Robe	Data  Barbara  Barbar	Ready Date  // 00  13.  8.  5  relivery Date // 00  Conservation I is true and conghton	10 Casing & Tubin -3/8 -5/8 -1/2  7 T 9/1  Division have be	"TD , 990 1 ng Size  est Date 6/00  Water 0 een complied	10,77  4 27 10,99  10,99  1110  Approved by:	B1D 45' "Depth S 25' 00' 0' Length hrs ias	"Perfor 10,387'-et 825 p 1375	ations -10,393' -900 -1350 -1000  Pressure si OF mcfd  FION DIV	" Cag. Pressur  " Test Metho F  ISION M. GUM  BBB
Well Comple  Spud Date  6/17/00  1 Hole Siz  17-1/2  12-1/4  7-7/8  I. Well Test I  Date New Oil  NA  Choke Size  26/64''  I hereby certify that the with and that the information whedge and belief.  Gignature:  Printed name: Robe	Data  ** Gas D  ** Gas D  8/30/  rules of the Oil ion given above  **  **  **  **  **  **  **  **  **	Ready Date  // 00  13-  13-  8-  Selivery Date  // 00  Conservation I is true and conservation I is tr	10 Casing & Tubin -3/8 -5/8 -1/2  7 T 9/1  Division have be	"TD , 990 1 ng Size  Cest Date .6/00  Water .0 cen complied st of my	10,77 4 27 10,99 10,99 1110 Approved by:	B1D 45' "Depth S 25' 00' 0' Length hrs ias	"Perfor 10,387'-et 825 p 1375	ations -10,393'  Solutions 900 1350 1000  Pressure si OF mcfd  FION DIV	" Cag. Pressur  " Test Metho F  ISION M. GUM  BBB