'Order Name and Address       Nadel and Gussman Permian       601 N. Mariensled, Suite 508, Midland, Texas 79701     'API Number       30 - 015 - 30957     'API Number       24354     Rolling Rock State     2       'API Number       24354     Rolling Rock State     2       'Surface Location § 46' S / 10' E       UL or lot no.       Sector Toesting       Addition of Sector State       Constitution       A 23-S       25-E       A colspan="2">Sector Ford Sector State       Proposed Bottom Hole Location If Different From Surface       UL or lot no.       Sector Toesting       Range       Lat the Feet from the NothSeah line Feet from the EastWest line Coursy       Proposed Bottom Hole Location If Different From Surface       "Proposed Pool X"       "Proposed Pool X"       "Proposed Pool X"       "Proposed Pool X"       "Proposed Dopth       "Advice A Rotary       "Advice A Rotary       "Advice A Rotary       "Proposed Cosing and Cement Program       "Matigle	District ( 1625 N. Frank District II 811 South First District II) 1000 Pio Draz District IV 2010 South Pa	<b>, Artesia, N</b> 22 Road - Art discos Santa	M 88210N 100 NAI 87410 100 NAI 8750 ICATION I	<b>OR PERM</b>	D ESIA <b>IT TO D</b> I	gy Minerals Oil Conse 2040 S Santa F	rvation Divis outh Pachec e, NM 8750	Resourcesion o 05			State I Fee I AME	Form C-101 eed March 17, 1999 te District Office Lease - 6 Copies Lease - 5 Copies NDED REPORT		
<sup>1</sup> An Number <sup>1</sup> An Number <sup>6</sup> Ol N. Markenfeld, Suite 508, Mikland, Texus 79701 <sup>1</sup> Property Name <sup>1</sup> An Number <sup>1</sup> Property Code <sup>2</sup> Number <sup>2</sup> Out 5 - 30957 <sup>1</sup> Property Code <sup>2</sup> Surface Location § U.e.' 5 / 1 lo' £ <sup>1</sup> U.e.'s two <sup>3</sup> Surface Location § U.e.' 5 / 1 lo' £ <sup>2</sup> Surface Location § U.e.' 5 / 1 lo' £ <sup>1</sup> U.e.'s two <sup>3</sup> Surface Location [ID Different From Surface <sup>2</sup> Castante <sup>2</sup> Castante <sup>1</sup> U.e.'s two <sup>3</sup> Surface <sup>2</sup> Surface <sup>2</sup> Castante <sup>2</sup> Castante <sup>1</sup> U.e.'s two <sup>3</sup> Surface <sup>1</sup> Surface <sup>1</sup> Surface <sup>1</sup> Castante <sup>2</sup> Castante <sup>1</sup> U.e.'s two <sup>3</sup> Surface <sup>1</sup> Castante <sup>2</sup> Castante <sup>2</sup> Castante <sup>2</sup> Castante <sup>1</sup> Castante <sup>1</sup> Castante			<sup>1</sup> (	Operator Name a	nd Address					* OGRID N	umber			
'Property Code       'Property Name       'We Name         24354       'Nurface Location § 4.6' S / ] 1.0' £         'Ull or lot no       Surface Location § 4.6' S / ] 1.0' £         'Ull or lot no       Surface Location § 4.6' S / ] 1.0' £         'Ull or lot no       Surface Location IF Oifferent From Surface         Proposed Bottom Hole Location IF Different From Surface         'Ull or lot no       Courty Code       Courty Court         'Ull or lot no       Courty Court       Courty Court       Courty Court         'Ull or lot no       'Proposed Roal X''       Proposed Roal X''         'We try to Code       'Proposed Roal X''       'Last Different From Surface         'We try to Code       'Proposed Roal X''       'Last Different From Surface         'We try to Code       'Proposed Roal X''       'Last Different From Surface         'We try to Code       'We try to Code <th 'con="" c<="" colspan="2" td=""><td></td><td></td><td></td><td>Midland, T</td><td>'exas 797</td><td>01</td><td></td><td></td><td></td><td></td><td></td><td></td></th>	<td></td> <td></td> <td></td> <td>Midland, T</td> <td>'exas 797</td> <td>01</td> <td></td> <td></td> <td></td> <td></td> <td></td> <td></td>					Midland, T	'exas 797	01						
Rolling Rock State       2         'Surface Location 9.46' S / 1.0' E         UL or lot ma       Sease       Towning       Range       Lat is       Forefronthe       Netsjouhline       Forefronthe       East       Eddy         P       Proposed Bottom Hole Location ITDifferent From Surface       Data view       Range       Lat is       Forefronthe       East       Eddy         P       Proposed Bottom Hole Location ITDifferent From Surface       North 560'       North 560'       East       Eddy         UL or lot ma       Sociat       Towning       Range       Lat is       Forefronthe       Particle       Coarsy         Work Type Code       "Work Type Code       "Work Type Code       "Work Type Code       "Contract Per Type Code       "Generative Type Code <t< td=""><td>001 14. 144</td><td>КШСКЦ</td><td>Suite every</td><td></td><td></td><td></td><td></td><td><u> </u></td><td colspan="4"></td></t<>	001 14. 144	КШСКЦ	Suite every					<u> </u>						
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UL or lot no.       Section       Township       Resp.       Lot bit       Feet from the 660°       NothSpatialize       Feet from the 660°       East       Courty         P       *       Proposed Bottom Hole Location If Different From Surface       NothSpatialize       Feet from the 660°       NothSpatialize       East       Eddy         UL or tor no       Section       Township       Rage       Lat in       Feet from the from Surface       EastWest inc       Courty         UL or tor no       Section       Township       Rage       Lat in       Feet from the from Surface       EastWest inc       Courty         UL or tor no       Section       Township       Rage       Lat in       Feet from the from Surface       EastWest inc       Courty         UL or tor no       Section       Township       Rage       Lat in       Feet from the from Surface       EastWest inc       Courty         UL or tor no       Section       Township       Rage       Lat in       Feet from the from Surface       EastWest inc       Courty         UL or tor no       Section       Township       Rage       Lat in       Feet from the from Surface       EastWest inc       Courty         Work Type Code       Township       Rage       Court of Surface       Sur	2	4354			<b>K</b>	¥		<u>a' 5</u>	1710'					
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P       Proposed Bottom Hole Location II Different From Surface         UL or for no       Section       Towerlap       Rase       Lot tin       Feer from the       NethSouthine       Feer from the       Description         UL or for no       Section       Towerlap       Rase       Lot tin       Feer from the       NethSouthine       Feer from the       Description         UL or for no       Section       Towerlap       Rase       Lot tin       Feer from the       NethSouthine       Feer from the       Description       County         UL or for no       Section       Towerlap       Rase       Lot tin       Feer from the       Proposed Pool (1)       Proposed Pool (1)         Use C       "Proposed Pool (1)       "Proposed Pool (1) <th< td=""><td>1</td><td>1</td><td></td><td>-</td><td>Lot la</td><td></td><td></td><td></td><td></td><td></td><td></td><td>-</td></th<>	1	1		-	Lot la							-		
UL or lot no     Section     Towering     Rage     Lat lat     Peet fram the     Noth/Souhline     Feet fram the     Dest/Net     Dest/Net     County       UL or lot no     Section     **Proposed Pool X**     **Proposed Pool X**     **Proposed Pool X*     **Proposed Pool X**       **     Dest/Y**     Output     **     ****     Size     Size     *****       **     Work Type Code     *****     ******     ********     ************************************		31								176	<u> </u>	Luuy		
Deldicity       Upper Penn)       Massels       Gargen       STAtum         "Work Type Code       "Well Type Code       "CableRctary       "Lesse Type Code       "Genual Level Elevation         "Modifyle       "Proposed Depth       "Formation       "CableRctary       "Lesse Type Code       "Genual Level Elevation         No       10,350'       Wolfcamp       TBD       02 / 15 / 01         21       Proposed Casing and Cement Program       #State Date       20 / 15 / 01         12       Proposed Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         17-1/2"       13-3/8"       48#, H-40       425'       900       Circulated         12-1/4"       8-5/8"       33#, J-55       2,700'       1350       State Date         12-1/4"       8-5/8"       33#, J-55       2,700'       130 sx       5174'         2       Describe the browout prevention program. If this application is to DEEPEN or PLUG BACK, give the data		Section	T	*							st line	County		
Deldicity       Upper Penn)       Massels       Gargen       STAtum         "Work Type Code       "Well Type Code       "CableRctary       "Lesse Type Code       "Genual Level Elevation         "Modifyle       "Proposed Depth       "Formation       "CableRctary       "Lesse Type Code       "Genual Level Elevation         No       10,350'       Wolfcamp       TBD       02 / 15 / 01         21       Proposed Casing and Cement Program       #State Date       20 / 15 / 01         12       Proposed Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         17-1/2"       13-3/8"       48#, H-40       425'       900       Circulated         12-1/4"       8-5/8"       33#, J-55       2,700'       1350       State Date         12-1/4"       8-5/8"       33#, J-55       2,700'       130 sx       5174'         2       Describe the browout prevention program. If this application is to DEEPEN or PLUG BACK, give the data		1	9 Pn	mosed Pool V-	 7	<b>L</b>		l_	<sup>10</sup> Prop	osed Pool 🗶	1			
"Work Type Code       "Well Type Code       "Catle Rotary       "Lesse Type Code       "Grand Level Elevation         P       G       Rotary       S       "Semi Date         No       10,350'       Wolf Camp       "Contentor       "Sun Date         No       10,350'       Wolf Camp       TBD       02 / 15 / 01         21       Proposed Casing and Cement Program       Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         17-1/2"       13-3/8"       48#, H-40       425'       900       Circulated         7-7/8"       5-1/2"       17 & 20#, N-80       10,990'       551       8000'         77/8"       5-1/2"       17 & 20#, N-80       10,990'       310 sx       5174'         2       Describe the proposed program. if this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.       Describe the blowout prevention program, if any. Use additional sheets if necessary.         Current Perfs:       Morrow       10,357' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.       Officianal Market DB Y TiM W. GUM         W horeby certify that the information giv	_	Deld				)	V	hasel	_	<u> </u>		un		
PGRotaryS3894'** Motigic** proposed Depth** formation** Contractor** State DateNo10,350'WolfcampTBD02 / 15 / 0121 Proposed Casing and Cement ProgramHole SizeCasing SizeCasing weight/footSetting DepthSacks of Cement17-1/2"13-3/8"48#, H-40425'900Circulated12-1/4"8-5/8"32#, J-552,700'1350Circulated7-7/8"5-1/2"17 & 20#, N-8010,990'5518000'2Describe the proposed program.17 & 20#, N-8010,990'310 sx5174'Escribe the blowout prevention program, if any. Use additional sheets if necessary.Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.State of the blowout prevention program, if any. Use additional sheets if necessary.Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.State of the blowout prevention program, if any. Use additional sheets if necessary.Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.Opper . Penn.* 10 opper . Penn.* 10 opper . Penn.* 10 opper . Penn.* 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.State of the blowout prevention program, if any. Use additional sheets if necessary.Current Perfs: Morrow 10,387' - 10,				<u> </u>					33	7	<u>.</u>			
Notion       10,350'       Wolfcamp       TBD       02/15/01         21       Proposed Casing and Cement Program       21       Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         17-1/2"       13-3/8"       48#, H-40       425'       900       Circulated         12-1/4"       8-5/8"       32#, J-55       2,700'       1350       Circulated         7-7/8"       5-1/2"       17 & 20#, N-80       10,990'       551       8000'         Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.       Describe the blowout prevention program, if any. Use additional sheets if necessary.         Current Perfs: Morrow       10,387' – 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.       ST Acce         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.       Opper. Pean.         "I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Ny knowledge and belief.       Approved by:       ORIGINAL SiGNED BY Tisi W. GUM         Signature:       Distriget Matt the information given above is true and complete to the best o		P		G		Rot	Rotary		S		3894'			
<sup>21</sup> Proposed Casing and Cement Program         Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         17-1/2"       13-3/8"       48#, H-40       425'       900       Circulated         12-1/4"       8-5/8"       32#, J-55       2,700'       1350       Circulated         7-7/8"       5-1/2"       17 & 20#, N-80       10,990'       551       8000'         2       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         Describe the blowout prevention program, if any. Use additional sheets if necessary.       Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.         Str Acce       Str Acce       Str Acce         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.       Str Acce         11 hereby certify that the information given above is true and complete to the best of my knowledge and belief.       ORIGINAL SIGNED BY Tike W. GUM         Signature:       Mathematics       Approved by:       ORIGINAL SIGNED BY Tike W. GUM         Signature:       Approved by:       ORIGINAL SIGNED BY Tike W. GUM       Strict H SUPSRYBOOR         Printed name:       Robert T. McNaughton		-		-		1								
Hole Size       Casing Size       Casing weight/foot       Setting Depth       Sacks of Cement       Estimated TOC         17-1/2"       13-3/8"       48#, H-40       425'       900       Circulated         12-1/4"       8-5/8"       32#, J-55       2,700'       1350       Circulated         7-7/8"       5-1/2"       17 & 20#, N-80       10,990'       551       8000'         2       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.       Describe the blowout prevention program, if any. Use additional sheets if necessary.         Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.       ST Acce         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.       ST Acce         uppper       Describe the best of my knowledge and belief.       ORIGINAL Signet BY Tiki W. GUM         Signature:       Mathematics       Approved by:       ORIGINAL Signet BY Tiki W. GUM         Signature:       Mathematics       Title:       Approval Dat MAR 21 2001       Expiration DMAR 21 2002         Printed name:       Robert T. McNaughton       Title:       Approval Dat MAR 21 2001       Expiration DMAR 21 2002         Date:       915 - 682 - 4429       Conditi	L		Ł		Propose			ogram						
17-1/2"       13-3/8"       48#, H-40       425'       900       Circulated         12-1/4"       8-5/8"       32#, J-55       2,700'       1350       Circulated         7-7/8"       5-1/2"       17 & 20#, N-80       10,990'       551       8000'         Person       DV @ 6900'       310 sx       5174'         Poscribe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.       Describe the blowout prevention program, if any. Use additional sheets if necessary.         Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.       S7 Page         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.       S7 Page         UPPER - Page       OIL CONSERVATION DIVISION       Approved by:         Nature:       Describe the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         '' I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         '' I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         '' I hereby certify that the information given above is true and complete to the best of my knowledge and belief.	Hole S	ize	Casir	ig Size	Casing	weight/foot	Setting D	epth	Sacks of C	ement	I	Estimated TOC		
12-1/4"       8-5/8"       32#, J-55       2,700'       1350       Circulated         7-7/8"       5-1/2"       17 & 20#, N-80       10,990'       551       8000'         P       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.       Describe the blowout prevention program, if any. Use additional sheets if necessary.         Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.       ST Accord Plant Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.       ST Accord Plant Perfs.         Upper       Perm.       Approved by:       ORIGINAL SIGNED BY TISE W. GUM         Signature:       Mathematic and complete to the best of my knowledge and belief.       ORIGINAL SIGNED BY TISE W. GUM         Signature:       Approved by:       ORIGINAL SIGNED BY TISE W. GUM       Startict H SUPSERYBON         Printed name:       Robert T. McNaughton       Title:       Describes Engineer       Approval DathAR 2 1 2001       Expiration DMAR 21 2002         Date: 2 - 6 - C(       Phone: 915 - 682 - 4429       Conditions of Approval:       Expiration DMAR 21 2002	17-1/	2"	13-			48#, H-40		425'		)	Circulated			
DV @ 6900'       310 sx       5174'         2       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         Describe the blowout prevention program, if any. Use additional sheets if necessary.         Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.         Stream         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.         Upper. Penn. <sup>33</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.         Signature:         Printed name: Robert T. McNaughton         Title:         Operations Engineer         Drive 915 - 682 - 4429         Conditions of Approval:						32#, J-55		2,700'		0	Circulated			
DV @ 6900'       310 sx       5174'         P       Describe the proposed program. If this application is to DEEPEN or PLUG BACK, give the data on the present productive zone and proposed new productive zone.         Describe the blowout prevention program, if any. Use additional sheets if necessary.         Current Perfs: Morrow 10,387' - 10,393' and 10,808' - 10,814'. Projected PBTD @ 10,350'.         Strain         Plug back and recomplete well with thru-tubing guns @ 4 SPF. Will perforate from approximately 9398' to 9636' and 9200' to 9230'.         Upper.         Penn. <sup>33</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.         Signature:         Printed name: Robert T. McNaughton         Title:         Operations Engineer         Title:         Operations Engineer         Pate: 2 - 6 - 0 (    Phone: 915 - 682 - 4429 Conditions of Approval:	· · · · · · · · · · · · · · · · · · ·		5-1	5-1/2"		17 & 20#, N-80		10,990'		l	8000'			
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<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.       OIL CONSERVATION DIVISION         Signature:       Approved by:       ORIGINAL SIGNED BY TIME W. GUM         Printed name:       Robert T. McNaughton       Title:         Title:       Operations Engineer       Approval Date MAR 21 2001       Expiration DMAR 21 2002         Date:       2 - 6 - 01       Phone:       915 - 682 - 4429       Conditions of Approval:	Describe t Current Plug bac	he blowout p Perfs: N k and r	revention prog Aorrow 1 ecomplete 00' to 923	ram, if any. Us 10,387' – 1 e well wit 0'.	e additional 10,393'	sheets if necessar and 10,80	y. 1 <b>8' - 10,81</b> 4	l'. Proj	jected PBT	D @ 10	),350'	Struu		
Signature:     Approved by:     OKYCHINEL ANDRED BY FINE W. 400M       Printed name:     Robert T. McNaughton     Title:       Title:     Operations Engineer     Approval Date MAR 21 2001       Date:     Phone:     915 - 682 - 4429	-	tify that the	L. I		e and comple	te to the best of								
Printed name:       Robert T. McNaughton       Title:         Title:       Operations Engineer       Approval Date MAR 212991       Expiration DMAR 212092         Date:       2 - 6 - 0 (       Phone:       915 - 682 - 4429       Conditions of Approval:			W/H				Approved by:					W. GUM Č		
Title:     Operations Engineer     Approval Date AR 212001     Expiration Dia R 212002       Date: 2 - 6 - 0(     Phone: 915 - 682 - 4429     Conditions of Approval:		Robert	T MoNo	ughton			Title:							
Date:         2 - 6 - 0(         Phone:         915 - 682 - 4429         Conditions of Approval:								MAR 2	1 2001	Expiration	MAR	21202		
		<b>#</b>		T	15 - 682	- 4429	Conditions of A		, ,					

DISTRICT I 1625 N. French Dr., Hobbs, NM 65240 DISTRICT II 811 South First, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Artec, NM 87410

DISTRICT IV 2040 South Pacheco, Santa Fe, NM 87505 Energy, Minerals and Natural Resources Department

Form C-102 Revised March 17, 1999

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## **OIL CONSERVATION DIVISION**

2040 South Pacheco

Santa Fe, New Mexico 87504-2088

CI AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

<b>API N</b> 30 - 01		Pool Cod	le	Pool Name Baldridge Canyon Upper Penn								
Property Code 24354 OGRID No.				Property Name ROLLING ROCK STATE Operator Name					Vell Number 2 Elevation			
155615	NA	NADLE AND GUSSMAN PERMIAN, L.L.C.						3834'				
						e Loci				·		
UL or lot No. P	P 31 23 S		•	Lot Id:	n Feet fro 94		North/South line SOUTH	Feet from the 710	East/West line EAST	County EDDY		
Bottom Hole Location If Different From Surface												
UL or lot No. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County												
Dedicated Acres 320	Joint o	or Infill	Consolidation	Code	Order No.							
	I WABLE N						JNTIL ALL INTER APPROVED BY 1		EEN CONSOLIDA	ATED		
RECEIVED DCD ARTE			ED TESIA	SIA			Г — N32°15'20.5" NG — W104°25'41.5	OPERATOR CERTIFICATION I hereby certify the the information contained herein is true and complete to the best of my knowledge and belief. Signature Robert McNaughton Printed Name Operations Engineer Title 2-06-01 Date SURVEYOR CERTIFICATION I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervison and that the same is true and correct to the best of my belief. Month 24, 8000 Date Surveys (Seal/Metric Professional Surveys)				
							440.3' 3428.6' 0 - 710' 4 5436.1' 3429.1'	Certifica	1017 2 2. No. 01643	/		

## NADEL AND GUSSMAN PERMIAN



TD @ 10,990'