

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103  
Revised March 25, 1999

WELL API NO.  
**30 - 015 - 30957**

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
**VB - 0528**

7. Lease Name or Unit Agreement  
Name:  
**Rolling Rock State**

8. Well No.  
**2**

9. Pool name or Wildcat  
**Mosely Canyon Strawn**

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-104) FOR SUCH  
PROPOSALS.)

1. Type of Well:  
Oil Well ☐ Gas Well ☒ Other

1. Name of Operator  
**Nadel and Gussman Permian, L.L.C.**

2. Address of Operator  
**601 N Marienfeld, Suite 508, Midland, Texas 79701**

3. Well Location

Unit Letter **P** : **940'** feet from the **South** line and **710'** feet from the **East** line  
Section **31** Township **23 S** Range **25 E** NMPM **Eddy** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
**3834' GL, 3849' KB**

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐  
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER ☒ **Plug back to the Strawn**

Describe proposed or completed operations.

04/23/01 MIRU Released packer and POOH with 341 jts of 2-7/8" tubing, on/off tool and Arrowset 1-X packer.

04/24/01 MIRU wireline. RIH with CIBP and set at 10,340'. Perforated the following Strawn intervals:  
**9398' - 9418', 9426' - 9440', 9616' - 9626' & 9770' - 9788' @ 2 SPF: 66',**  
**9502' - 9506', 9608' - 9612' @ 4 SPF: 10', 172 total holes.**  
Dumped 4 sx cement on the CIBP with a bailer. TIH and set packer at 9334'. Tried to swab well in.

04/26/01 RU BJ Services and FloCO<sub>2</sub> and acidized well. Pumped 29 Bbls 15% acid with additives followed by 25 Bbls of 25 Quality acid and CO<sub>2</sub>. Formation broke at 5460 psi. Pumped 65 Bbls 50 Quality CO<sub>2</sub> and acid with 165 ball sealers in 8 stages. RD opened well to pit. RU swab and tagged FL at 2800'. Made 5 runs, lowered FL to 9000' and recovered 32 Bbls spent acid. Secured well and SDON.

04/27/01 SITP = 400 psi. Blew well to pit for 20 minutes. Had a slight mist but no flammable gasses were recovered. Made four swab runs and lowered FL from 6900' to 9000'. Recovered 12 Bbls spent acid water. Shut well in and released rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Operations Engineer DATE 7-19-01

Type or print name **Robert McNaughton**

Telephone No. **915 - 682 - 4429**

(This space for State use)

APPROVED BY

ORIGINAL SIGNED BY TIM W. GUM  
DISTRICT II SUPERVISOR

DATE **AUG 20 2001**

Conditions of approval, if any: