

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 87240  
District II  
811 South First, Artesia, NM 87210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO.

30 - 015 - 30957

5. Indicate Type of Lease

STATE ☒ FEE ☐

State Oil & Gas Lease No.

VB 0528

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐

b. Type of Completion:

NEW ☐ WORK ☒ DEEPEN ☐ PLUG ☒ DIFF. ☒ OTHER ☐  
WELL ☐ OVER ☐ BACK ☐ RESVR. ☐

2. Name of Operator

Nadel and Gussman Permian, L.L.C. #155615

3. Address of Operator

601 N Marienfeld, Suite 508, Midland, Texas 79701 MOSLEY CANYON

4. Well Location

Unit Letter **P** : **940'** Feet From The **South** Line and **710'** Feet From The **East** Line

Section **31** Township **23 S** Range **25 E** NMPM **Eddy** County

10. Date Spudded

6-17-00

10. Date T.D. Reached

7-24-00

11. Date Compl. (Ready to Prod.)

9-26-01

12. Elevations (DF& RKB, RT, GR, etc.)

3834' GL, 3849' KB

13. Elev. Casinghead

3834'

14. Total Depth

10,990'

15. Plug Back T.D.

9,115'

16. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

100%

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6,514' - 6,523', Bone Springs

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

21. Was Well Cored

no

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#, H-40	425'	17-1/2"	900 sx, cement circulated	
8-5/8"	32#, J-55	2700'	12-1/4"	1350 sx, cement circulated	
5-1/2"	17#, N-80	10,990'	7-7/8"	551 sx, TOC @ 8000' by CBL	
		DV tool at 6900'		310 sx, TOC @ 5174' by CBL	

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8", N-80	6450'	6450'

26. Perforation record (interval, size, and number)

6,514' - 6,523': 36 x 0.32" holes - Bone Springs

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

6,514' - 6,523'

AMOUNT AND KIND MATERIAL USED

1,500 gallons 15% NEFE, 30 BS

13 tons CO2

9,150'

CIBP, 3 sx cement

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
9-26-01		Flowing with compression				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
12/10/01	24	Open		0	182	0	
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
20 psig	0 psig		0	182	0		

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

sold

Test Witnessed By

Scott Winfield

30. List Attachments

wellbore schematic

31 I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature

Printed Name

Robert McNaughton

Title Operations Engineer

Date

12-14-01

# NADEL AND GUSSMAN PERMIAN

## ROLLING ROCK STATE #2

940' FSL, 710' FEL, Unit P, Sec 31, 23S, 25E, Eddy County, NM  
API # 30-015-30957

Elev: 3834', KB = 3849'

Current Status - Flowing Gas

13-3/8", 48#, H-40 @ 425'  
900 sx, cement circulated  
17-1/2" hole

8-5/8", 32#, J-55 @ 2700'  
1350 sx, cement circulated  
12-1/4" hole

DV tool at 6900'  
310 sx, TOC at 5174' by CBL

5-1/2", 17& 20#, N80 @ 10,990'  
551 sx, TOC @ 8000' by CBL  
7-7/8" Hole

2-7/8", 6.5#, L-80 tubing  
5 1/2" Arrowset 1X packer w/ 2.25" ID "F" nipple @ 6450'

**Bone Springs Perfs: 6514' - 6523'**  
@ 4 SPF, 36 holes

CIBP at 9150' with 35' cement

**Upper Penn Perfs: 9,200' - 9,219'**  
@ 4 SPF, 80 holes, 2000 gals 15% w/ 15 tons CO<sub>2</sub>

CIBP @ 9360' w/ 3 sx cement

**Strawn Perfs: 9,398' - 9,612'**  
@ 2/4 SPF, 172 holes, 2000 gals 15% w/ CO<sub>2</sub>

CIBP @ 10,340' w/ 4 sx cement

**Morrow Perfs: 10,387' - 10,393'**  
@ 4 SPF, 24 holes

CIBP @ 10,745' w/ no cement

**Morrow Perfs: 10,808' - 10,814'**  
@ 4 SPF, 24 holes

PBTD @ 9,115'

TD @ 10,990'