

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO. 30 015 31000

5. Indicate Type of Lease  
STATE ☒ FEE ☐

6. State Oil / Gas Lease No.

7. Lease Name or Unit Agreement Name  
REMUDA BASIN STATE

8. Well No. 11

9. Pool Name or Wildcat  
49ER RIDGE SW, BELL CANYON

10. Elevation (Show whether DF, RKB, RT,GR, etc.) 3132 3073

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI  
(FORM C-101) FOR SUCH PROPOSALS.

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter PH: 2310 Feet From The SOUTH Line and 990 Feet From The WEST Line  
Section 31 30 Township 23-S Range 30-E NMPM EDDY COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPERATION <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	COMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5-20-00: MOVE OUT ROTARY & TOOLS.  
5-24-00: MIRUPU. PU BIT, BIT SUB, DC'S & TIH W/2 7/8" TBG. TAG @ 4098'. DRLD CMT 4098-4200N PBTD. TEST SG, BOP TO 2500#-30 MINS-OK. CIRC W/2% KCL.  
5-25-00: RUN GR/CCL FR 4200-3200'.PERF BELL CANYON FR 4064-4078 & 4103-4107. TIH W/TBG TO 3988. SET PKR. SN @ 3982'.  
5-26-00: TEST B/S 2000#-OK. ACIDIZE BELL CANYON 4064-4078 & 4103-4107' W/2000 GALS 15% HCL, 96 BALL SEALERS. RU SWAB.  
5-27-00: RUN BTM HLE PSI BOMB. SET @ 4080 FOR 30 MINS.  
5-28-00: TEST LINES 8000#. FRAC PERF 4064-4078 & 4103-4107 W/13,000 GALS YF130WVF 130 &b 40000# 16/30 CURABLE RESIN COATED NSAND FLSH TO TOP PERF.  
5-30-00: RUN HYDROSTATIC SAND BAILER. BAIL SD FR 4110-4200. TIH W/20 JTS 2 7/8" TBG.  
5-31-00: TIH W/MUD ANCHOR, SN @ 4136'. TBG, TAC @ 4016. MA @ 4169'. PU GAS ANCHOR, 2 1/2"x1 58"x25' PMP, SUB, RDS. SPACE OUT. HANG ON.  
6-01-00: PUT WELL ON HAND. PMPG & TESTING.  
6-08-00: ON 24 OPT. PUMPED 139 BO, 300 BW, & 25 MCF.  
FINAL REPORT



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 6/16/00  
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED TIM W. GUM ORIGINAL SIGNED BY TIM W. GUM DISTRICT II SUPERVISOR  
CONDITIONS OF APPROVAL IF ANY: \_\_\_\_\_ TITLE \_\_\_\_\_ DATE JUL 28 2000