

# OIL CONSERVATION DIVISION

P.O. Box 1980, Hobbs, NM 88240

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.

30 015 31000

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

7. Lease Name or Unit Agreement Name

REMUDA BASIN STATE

8. Well No.

11

9. Pool Name or Wildcat

SW 49ER RIDGE ~~SW BELL CANYON~~ Delaware

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☒ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

Unit Letter L: 1980 Feet From The SOUTH Line and 1880 Feet From The WEST Line

Section 31 30 Township 23-S Range 30-E NMPM EDDY COUNTY

10. Date Spudded

5/6/00

11. Date T.D. Reached

5/17/00

12. Date Compl. (Ready to Prod.)

5/26/00

13. Elevations (DF & RKB, RT, GR, etc.)

3132 3073

14. Elev. Csghead

15. Total Depth

4250'

16. Plug Back T.D.

4200'

17. If Mult. Compl. How Many Zones?

18. Intervals

Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

4064-4078, 4103-4107 BELL CANYON

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-CCL

22. Was Well Cored

NO

## 23. CASING RECORD (Report all Strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENT RECORD	AMOUNT PULLED
8 5/8	24#	432'	11	240 SACKS	
5 1/2	15.5#	4236'	7 7/8	1505 SACKS	

## 24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	4136'	

## 25. TUBING RECORD

26. Perforation record (interval, size, and number)

4064-4078, 4103-4107

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

4064-4078, 2000 GALS 15% HCL

& 4103-4107

## 28. PRODUCTION

Date First Production

6/3/00

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2 1/2" X 1 5/8" X 25'

Well Status (Prod. or Shut-in)

PROD

Date of Test

6-06-00

Hours tested

24 HRS

Choke Size

Prod'n For

Test Period

Oil - Bbl.

139

Gas - MCF

25

Water - Bbl.

300

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments SURVEY,

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE

Engineering Assistant

DATE

6/16/00

TYPE OR PRINT NAME

J. Denise Leake

Telephone No. 397-0405