

DISTRICT I
P.O. Box 1980, Hobbs, NM 88241-1980
DISTRICT II
P.O. Box Drawer DD, Artesia, NM 88211-0719
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410
DISTRICT IV
P.O. Box 2088, Santa Fe, NM 87504-2088

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator Name and Address TEXACO EXPLORATION & PRODUCTION INC. 205 E. Bender, HOBBS, NM 88240		² OGRID Number 022351
³ Reason for Filing Code NW		
⁴ API Number 30 015 31000	⁵ Pool Name SW 49ER RIDGE SW BELL CANYON Delaware	⁶ Pool Code 96477
⁷ Property Code 17551	⁸ Property Name REMUDA BASIN STATE	⁹ Well No. 11

II ¹⁰ Surface Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
AN	3130	23-S	30-E		1980	NORTH	1880	WEST	EDDY

¹¹ Bottom Hole Location

Ul or lot no	Section	Township	Range	Lot.Idn	Feet From The	North/South Line	Feet From The	East/West Line	County
					2310	SOUTH	990		

¹² Lse Code S	¹³ Producing Method Code P	¹⁴ Gas Connection Date 6/2/00	¹⁵ C-129 Permit Number	¹⁶ C-129 Effective Date	¹⁷ C-129 Expiration Date
-----------------------------	--	---	-----------------------------------	------------------------------------	-------------------------------------

III Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
022507	EQUILON ENTERPRISES	2826123	O	L-30-23S-30E EDDY COUNTY, NM
153135	DUKE ENERGY FIELD SERVICES	2826124	G	L-31-23S-30E EDDY COUNTY, NM 333271165

IV. Produced Water

²³ POD 2826125	²⁴ POD ULSTR Location and Description L-30-23S-30E EDDY COUNTY, NM
------------------------------	--

V. Well Completion Data

²⁵ Spud Date 5/6/00	²⁶ Ready Date 5/26/00	²⁷ Total Depth 4250'	²⁸ PBDT 4200'	²⁹ Perforations 4064-4078,4103-4107
³⁰ HOLE SIZE	³¹ CASING & TUBING SIZE	³² DEPTH SET	³³ SACKS CEMENT	
11	8 5/8	432'	240 SACKS	
7 7/8	5 1/2	4236'	1505 SACKS	

VI. Well Test Data

³⁴ Date New Oil 6/3/00	³⁵ Gas Delivery Date 6-02-00	³⁶ Date of Test 6-06-00	³⁷ Length of Test 24 HRS	³⁸ Tubing Pressure	³⁹ Casing Pressure
⁴⁰ Choke Size	⁴¹ Oil - Bbls. 139	⁴² Water - Bbls. 300	⁴³ Gas - MCF 25	⁴⁴ AOF	⁴⁵ Test Method P

⁴⁶ I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature J. Denise Leake
Printed Name J. Denise Leake
Title Engineering Assistant
Date 6/16/00 Telephone 397-0405

OIL CONSERVATION DIVISION

Approved By: ORIGINAL SIGNED BY TIM W. CUM
DISTRICT II SUPERVISOR

Title: _____

Approval Date: JUL 28 2000

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
-----------------------------	--------------	-------	------