Form C-103

o Appropriate District Office	E , Minerals and Natural Resources Department			, ,	-166	Revised 1-1-89	
DISTRICT I	ΩÌ	L CONSERV	VATION DIVISION	<u></u>	011		
P.O. Box 1980, Hobbs, NM	88240			WELL API NO.	01	2	
DISTRICT II P.O. Box 2088 Santa Fe, New Mexico 87504-2088					30-015- 29369- 31000 5. Indicate Type of Lease		
P.O. Box Drawer DD, Artesi	a, NM 88210	5. Indicate typ	STATE	FEE			
DISTRICT III				6. State Oil / G			
1000 Rio Brazos Rd., Aztec							
	JNDRY NOTICES RM FOR PROPOSA						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMI					7. Lease Name or Unit Agreement Name		
011	(FORM C-101)	REMUDA BASIN STATE					
1. Type of Well: OIL WELL	GAS WELL	OTHER					
2. Name of Operator				8. Well No.	,		
	TEXACO EXPLORATION & PRODUCTION INC.			11 1/2 2			
3. Address of Operator PO BOX 3109, MIDLAND, TX 79702				9. Pool Name or Wildcat NASH DRAW DELAWARE			
Well Location	, 2:	310	South 990		WOLLD OUT DEDAMA	\L	
Unit Letter	# L : 1980	Feet From The	NORTH Line and 1880	Feet From T	he_WESTLir	1e	
Section 31	30 Tow	nship 23-S	Range <u>30-</u> E N	MPM	EDDY COL	YTAL	
	10.	Elevation (Show whether	r DF, RKB, RT,GR, etc.) 3132'				
11.	Check Approp	riate Box to Indic	ate Nature of Notice, Report	t, or Other Da	ata		
NOTICE OF	INTENTION T	JBSEQUENT REPORT OF:					
PERFORM REMEDIAL WOR	K = PLUG	AND ABANDON	REMEDIAL WORK		ALTERING CASING		
TEMPORARILY ABANDON	— CHAN	IGE PLANS	COMMENCE DRILLING OF	PERATION -	PLUG AND ABANDON	IMENT	
PULL OR ALTER CASING CASING TEST AND CEME							
OTHER:			OTHER:	POCL NAM	ME CHANGE	<u>~</u>	
proposed work) SEE RU	JLE 1103. IE SUBJECT WELL		ertinent details, and give pertinent o	dates, including	estimated date of sta	rting any	
					6 16 17 18 19 20 37	2.2.	

DeSoto/Nichols 12-93 ver 1 0

) ~ ()		
I hereby certify that the information above is tr	rue and complète to the cast of my knowledge at	ritle Engineering Assistant	DATE 10/8/01
TYPE OR PRINT NAME	J. Denise Leake		Telephone No. 915-688-4752
(This space for State Use)			TOCT 2 5 2001
	3.5	•	0.475



NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary Lori Wrotenbery
Director
Oil Conservation Division

December 11, 2000

To: Bargo Petroleum, Bass Enterprises, BK Exploration, Maralo, LLC.

, Strata Production Company and Texaco Exploration & Production Inc.

Re: Extending the Vertical Limits of the Nash Draw; Brushy Canyon Oil Pool and renaming said pool as the Nash Draw; Delaware Oil Pool.

Abolishment of the Nash Draw; Cherry Canyon Oil Pool and the Forty-Niner

Ridge; Delaware, Southwest Oil Pool

Dear Sirs/Madams,

In reference to the above and my enclosed fax, I am offering you the opportunity to review in part, the nomenclature to be advertised on December 19th and set for hearing on January 11th 2001.

Please feel free to give me a call if you have any questions related to this matter.

Yours truly, Bupon 6. Arren

Bryan G. Arrant PES-OCD District II

OIL CONSERVATION DIVISION ARTESIA, NEW MEXICO DISTRICT II NOMENCLATURE ADVERTISEMENT

In the matter of the application of the Oil Conservation Division of the Energy, Minerals and Natural Resources Department upon its own motion for an order for the creation, discovery allowable assignment and extension of certain existing pools in Eddy County, New Mexico, and giving notice to all persons and parties interested in the subject matter thereof, to show cause why such creation, discovery allowable assignment, and extensions and or deletions should not be made.

A) Extend the vertical limits of the Nash Draw; Brushy Canyon Oil Pool in Eddy County, New Mexico to include all the Delaware Mountain Group from the top of the Lamar formation to the base of the Brushy Canyon formation. Rename said pool to the Nash Draw; Delaware Oil Pool. Current pool boundaries of the Nash Draw; Brushy Canyon Oil Pool include:

TOWNSHIP 23 SOUTH RANGE 29 EAST, NMPM S/2 Sec. 12; Sec. 13; E/2 Sec. 14; NE/4 Sec. 24.

TOWNSIP 23 SOUTH RANGE 30 EAST, NMPM NW/4 Sec. 18; W/2, NE/4 Sec. 19; NW/4 Sec. 20; Sec. 30 E/2 Sec. 31; NW/4 Sec. 32

B) Abolish the Forty-niner Ridge, Delaware, Southwest Oil Pool in Eddy County, New Mexico by deleting the following acreage and place in Nash Draw; Delaware Oil Pool.

TOWNSHIP 23 SOUTH, RANGE 30 EAST, NMPM W/2, Sec. 30.

C) Abolish the Nash Draw; Cherry Canyon Oil Pool in Eddy County, New Mexico by deleting the following acreage and place in the Nash Draw; Delaware Oil Pool.

TOWNSHIP 23 SOUTH, RANGE 29 EAST, NMPM E/2 Sec. 13 To:

HBS Status Changes; Short, Homa

Cc:

Wann, Joan

Subject:

Pool Name and Code Changes at Remuda Basin

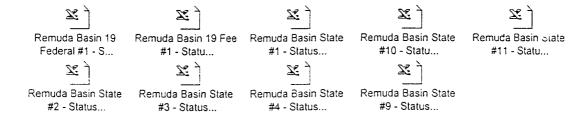
Team,

The NMOCD abolished the Forty Niner Ridge Delaware, SW Pool and changed the name of the Nash Draw Brushy Canyon Pool to the Nash Draw Delaware Pool. Wells that were in the abolished Forty Niner Ridge Delaware, SW Pool have bee reassigned to the Nash Draw Delaware Pool. This action, described in CASE 12575 of the attached docket, should reduce paperwork complications regarding surface and downhole commingling at Remuda Basin in the future. Please execute the attached status changes so that production from our wells at Remuda Basin is accounted for and reported properly. Thanks!



Ray Short - New Delaware wells at Remuda Basin should be assigned to the Nash Draw Delaware Pool (47545). Please make note of this pool name and number for use on future OPTs and other status changes.

Denise Leake – Please fax Brian Arrant, with the NMOCD in Artesia, a list of affected wells at Remuda Basin and their respective API numbers and new and old pool names/codes in order to finalize the pool name and code changes described in these status changes in Onguard.



Jason Wacker Carlsbad FMT Texaco E&P, Inc.

(915) 688-4862 Office

(800) 413-4684 Pager

- 4-19-01: PU 5 7/8" BIT. TIH. TAGGED CMT @ 6902'. TEST BOP 1000# OK. DRILL CMT F/6,902' TO 6,965'.
- +-20-01: DRILL CMT TO 7,018'. DRILL DV @ 7,018' TO 7,022'. REAMED OUT DV. TAGGED CMT @ 10,923'. TEST CSG 1.000 # OK. DRILL 79' CMT, & FC @ 11,002', DRILL CMT F/11,003' TO 11,099', TEST CSG 1000 # OK. DRILL FS @ 11,100'. DRILL 11,207' TO 11,229'.
- 4-21-01 TO 5-15-01: DRILL 11,229' TO 12.250'. TD 5 1/2" HOLE, 12.250' @ 13:00 [HRS, 5-15-01.
- 5-16-01: LOG WELL, EXP & SONIC. LOGGERS TD @ 12,250'.
 - 5-19-01: RUN 36 JTS OF 5", C-95, 18# CSG AS FOLLOWS, F.S., F.C., 1 JT –5", LANDING COLLAR, 35 JTS, 5", C-95, CSG LINER HANGER TOL @ 10,6T04', L.C. @ 12,200'.