

Submit to Appropriate District Office
 State Lease - 6 copies
 Fee Lease - 5 copies
DISTRICT I
 P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
 Energy, Minerals and Natural Resources Department

Form C-105
 Revised 1-1-89

DISTRICT II
 P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION
 2040 Pacheco
 Santa Fe, NM 87505

DISTRICT III
 1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.
 30-015-31004

5. Indicate Type Of Lease
 STATE FEE

State Oil & Gas Lease No.
 001786

WELL COMPLETION OR RECOMPLETION REPORT

1a. Type of Well:
 OIL WELL GAS WELL DRY OTHER

b. Type of Completion:
 NEW WELL WORK OVER DEEPEN PLUG BACK DIFF RESVR OTHER

2. Name of Operator
 Bass Enterprises Production Co.

3. Address of Operator
 P.O. Box 2760 Midland, TX 79702-2760

Lease Name or Unit Agreement Name
 James Ranch Unit

8. Well No.
 67

9. Pool name or Wildcat
 Quahada Ridge (Delaware); Southeast

4. Well Location
 Unit Letter L : 1874' Feet From The South Line and 1096' Feet From The West Line
 Section 36 Township 22S Range 30E NMPM Eddy County

10. Date Spudded 3/28/00 11. Date T.D. Reached 4/12/00 12. Date Compl.(Ready to Prod.) 5/8/00 13. Elevations(DF & RKB, RT, GR, etc.) 3299.7' GL 14. Elev. Casinghead - - -

15. Total Depth 7720' 16. Plug Back T.D. 7639' 17. If Multiple Compl. How Many Zones? Single 18. Intervals Drilled By Rotary Tools X Cable Tools -

19. Producing Interval(s), of this completion - Top, Bottom, Name 7264-74', 7430-35' (Delaware) 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run LD-CN-GR; AI-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	540'	17-1/2"	475 sx; Class C	N/A
8-5/8"	32#	3810'	11"	950 sx; Poz C, Class C	N/A
5-1/2"	15.5#, 17#	7720'	7-7/8"	615 sx; Super C, Poz C	N/A

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
N/A					2-7/8"	7062'	- - -

26. Perforation record (interval, size, and number)
7430-35' (5', 20 holes)
7264-74' (10', 40 holes)

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
<u>7430-35'</u>	<u>46,116 g V-30+145,963# 16/30 BS+</u>
	<u>37,090# CR-4000</u>
<u>7264-74'</u>	<u>49,222 g V-30+184,565# 16/30 BS+</u>

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

28. **PRODUCTION**

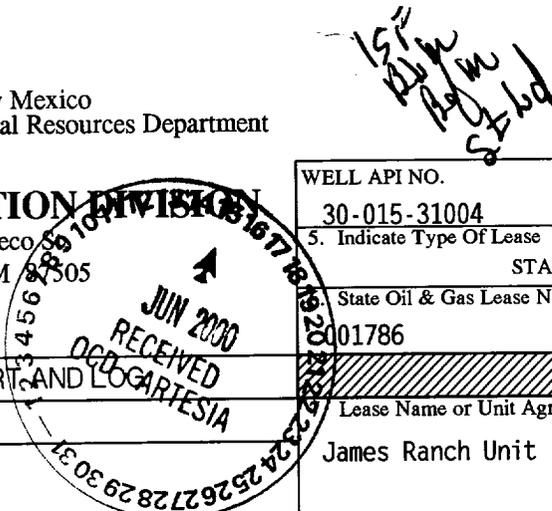
Date First Production <u>5/9/00</u>	Production Method (Flowing, gas lift, pumping - Size and type pump) <u>Pumping 2-1-2" x 1-3/4" x 25'</u>	Well Status (Prod. or Shut-in) <u>Producing</u>					
Date of Test <u>5/23/00</u>	Hours Tested <u>24</u>	Choke Size <u>15/64</u>	Prod'n For Test Period <u>250</u>	Oil - Bbl. <u>250</u>	Gas - MCF <u>250</u>	Water - Bbl. <u>227</u>	Gas - Oil Ratio <u>1000</u>
Flow Tubing Press. <u>150</u>	Casing Pressure <u>360</u>	Calculated 24-Hour Rate <u>250</u>	Oil - Bbl. <u>250</u>	Gas - MCF <u>250</u>	Water - Bbl. <u>227</u>	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sales, Lease Use Test Witnessed By

30. List Attachments
Logs, Inclination Survey, C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Jami Wilber Printed Name Tami Wilber Title Production Clerk Date 6/14/00



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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northeastern New Mexico

T. Anhy _____	T. Canyon Brushy <u>6302'</u>	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt <u>613'</u>	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt <u>3561'</u>	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____	T. Simpson _____	T. Gallup _____	T. Ignacio Otzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinebry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____	T. Delaware Sand _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Bone Springs <u>7656'</u>	T. Entrada _____	T. _____
T. Abo _____	T. Rustler <u>188'</u>	T. Wingate _____	T. _____
T. Wolfcamp _____	T. Lamar <u>3806'</u>	T. Chinle _____	T. _____
T. Penn _____	T. Ramsey <u>3846'</u>	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. Lwr Brushy Canyon <u>7355'</u>	T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____ No. 3, from _____ to _____
 No. 2, from _____ to _____ No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet _____
 No. 2, from _____ to _____ feet _____
 No. 3, from _____ to _____ feet _____

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology