

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

215K
LT
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Op

Form C-104
Revised October 18, 1994
Instructions on back
Submit to Appropriate District Office
5 Copies

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address Bass Enterprises Production Co. P.O. Box 2760 Midland, TX 79702-2760		² OGRID Number 001801
		³ Reason for Filing Code New Well
⁴ API Number 30-0 30-015-31006	⁵ Pool Name Nash Draw (Delaware) <i>Brushy Canyon</i>	⁶ Pool Code 47545
⁷ Property Code 001796	⁸ Property Name Poker Lake Unit	⁹ Well Number 145

II. ¹⁰ Surface Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
J	31	23S	30E		2310'	South	1815'	East	Eddy, NM

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South Line	Feet from the	East/West line	County
¹² Lse Code F	¹³ Producing Method Code P	¹⁴ Gas Connection Date 4/20/00		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
007440	EOTT Energy Operating LP P. O. Box 4666 Houston, Texas 77210-4666	2821267	Oil	Unit Letter E, PLU #140 Battery Section 32, T23S-R30E
36785	Duke Energy Field Services 370 17th Street, #900 Denver, Colorado 80202	2821268	Gas	Unit Letter E, PLU #140 Battery Section 32, T23S-R30E

IV. Produced Water

²³ POD 2821269	²⁴ POD ULSTR Location and Description Unit Letter E, Section 32, T23S-R30E, PLU #140 Battery
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V. Well Completion Data

²⁵ Spud Date 3/16/00	²⁶ Ready Date 3/26/00	²⁷ TD 7447'	²⁸ PBSD 7355'	²⁹ Perforations 7084-89'	³⁰ DHC, DC, MC
³¹ Hole Size 11"	³² Casing & Tubing Size 8-5/8"	³³ Depth Set 466'		³⁴ Sacks Cement 190 sacks	
7-7/8"	5-1/2"	7447'		765 sacks	

VI. Well Test Data

³⁵ Date New Oil 4/23/00	³⁶ Gas Delivery Date 4/23/00	³⁷ Test Date 4/29/00	³⁸ Test Length 24 hours	³⁹ Tbg. Pressure 300	⁴⁰ Csg. Pressure 475
⁴¹ Choke Size 16/64"	⁴² Oil 212	⁴³ Water 352	⁴⁴ Gas 778	⁴⁵ AOF	⁴⁶ Test Method Pumping

⁴⁷ I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *Tami Wilber*
Printed name: Tami Wilber
Title: Production Clerk
Date: 5/2/00
Phone: (915) 683-2277

OIL CONSERVATION DIVISION

Approved by: **ORIGINAL SIGNED BY TIM W. GUM**
DISTRICT II SUPERVISOR BGA

Title:
Approval Date: **MAY 16 2000**

⁴⁷ If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date