

UNITED STATES
DEPARTMENT OF THE INTERIOR

BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on
reverse side)

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____
2. NAME OF OPERATOR
Bass Enterprises Production Co.
3. ADDRESS AND TELEPHONE NO.
P.O. Box 2760, Midland, TX 79702-2760 (915) 683-2277
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface
660' FSL & 810' FEL Unit Letter P
At top prod. interval reported below
Same
At total depth
Same
14. PERMIT NO. DATE ISSUED
12. COUNTY OR PARISH Eddy
13. STATE New Mexico

5. LEASE DESIGNATION AND SERIAL NO. NM 02864
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME Poker Lake Unit
8. FARM OR LEASE NAME, WELL NO. Poker Lake Unit #146
9. API WELL NO. 30-015-31007 S1
10. FIELD AND POOL, OR WILDCAT Nash Draw (Delaware) Brushy Canyon
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Section 31, T23S-R30E
15. DATE SPUDDED 4/12/00
16. DATE T.D. REACHED 4/22/00
17. DATE COMPL. (Ready to prod.) 5/13/00
18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3293.4' GL, 3307.2' KB
19. ELEV. CASINGHEAD - - -
20. TOTAL DEPTH, MD & TVD 7400'
21. PLUG, BACK T.D., MD & TVD 7314'
22. IF MULTIPLE COMPL., HOW MANY* Single
23. INTERVALS DRILLED BY
ROTARY TOOLS Yes
CABLE TOOLS
24. PRODUCING INTERVAL(S), OF THIS COMPLETION: TOP, BOTTOM, NAME (MD AND TVD)
7210-15' Delaware
25. WAS DIRECTIONAL SURVEY MADE Yes
26. TYPE ELECTRIC AND OTHER LOGS RUN CN-LD-GR
27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	535'	11"	220 sx, Surface	N/A
5-1/2"	17#, 15.5#	7400'	7-7/8"	665 sx, 3165' TS	N/A

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)
N/A				

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2-7/8"	7028'	6990' SN

31. PERFORATION RECORD (Interval, size and number)
7210-15' (5', 20 holes)
Perf w/ 4" GG loaded w/19 gram GOEX charges, 4
JSPF w/o degreee phasing
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED
7210-15' Frac w/ 56,195 gals Viking-30 +
204,226# 16/30 Brady + 46,596#
CR-4000

33. PRODUCTION
DATE FIRST PRODUCTION 5/14/00
PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump) Pumping 10-1/2 x 120 x 1-3/4
WELL STATUS (Producing or shut-in) Producing
DATE OF TEST 6/11/00
HOURS TESTED 24
CHOKE SIZE 12/64"
PROD'N. FOR TEST PERIOD
OIL - BBL. 316
GAS - MCF. 614
WATER - BBL. 192
GAS - OIL RATIO 1955
FLOW. TUBING PRESS. 275
CASING PRESSURE 500
CALCULATED 24-HOUR RATE
OIL - BBL. 316
GAS - MCF. 614
WATER - BBL. 192
OIL GRAVITY - API (CORR.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sales, Lease Use
TEST WITNESSED BY

35. LIST OF ATTACHMENTS
Logs, C-104, C-102, Inclination Survey
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records
SIGNED Tami Wilber
TITLE Production Clerk
DATE 6/14/00

*(See Instructions and Spaces for Additional Data on Reverse Side)

37 SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	GEOLOGIC MARKERS		
				NAME	MEAS DEPTH	TRUE VERT DEPTH
				T/Rustler	344'	
				T/Salt	570'	
				B/Salt	3275'	
				T/Lamar Lime	3503'	
				T/Ramsey Sand	3533'	
				T/LBC	7003'	
				T/"W" Sand	7090'	
				T/"Y" Sand	7175'	
				T/BS Lime	7270'	