BURE <b>SUNDRY N</b> Do not use this	AU OF LAND MANAGE		ns. Division Budge Exp			
SUBMIT IN TRIP	j	7. If Unit or CA/Agreement, Name and/or No. James Ranch Unit				
<ol> <li>Type of Well Oil Gas Well Other</li> <li>Name of Operator Bass Enterprises Production</li> <li>3a. Address P.O. Box 2760, Midland, TX</li> <li>Location of Well (Footage, Sec., T., R., M., or S 330' FNL and 430' FWL, Section Unit Letter D</li> </ol>	79702 - 2760 iurvey Description)	3b Phone No. (Include area code) (915) 683-2207 IVED 000 ARTESIA	9. API Weil 1 9. API Weil 1 30-015-31 10. Field and C7 Los Medan Bone Spri	No. 033 I Pool, or Exploratory Area		
12. CHECK /	APPROPRIATE BOX(ES) TO	INDICATE NATURE OF NOTIC	E, REPORT, OR OTHER D	ATA		
TYPE OF SUBMISSION		TYPE OF ACTION				
X Notice of Intent Subsequent Report Final Abandonment Notice	Acidize Alter Casing Casing Repair Change Plans Convert to Inje	Deepen Fracture Treat New Construction Plug and Abandon ction Plug Back	Production (Start/Resume) Reclamation Recomplete Temporarily Abandon Water Disposal	Water Shut-Off Weil Integrity X Other Off Lease Storage and Measurement		

13. Describe Proposed or Coommpleted Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the final site is ready for final inspection.)

Bass Enterprises Production Co. respectfully request approval of offlease storage and/or measurement and surface commingling of production into an existing tank battery.

Production from the James Ranch Unit #27 will be metered separately at the James Ranch Unit #19 battery prior to being commingled. Approval of this request will allow for more efficient operations with a consolidated battery by reducing the number of stock tanks (6) and water tanks (1). Also, gas sales and SWD connections are available at the existing battery. Surface disturbance will be minimized by using the existing facility. Full wellstream production will be transported via flowline to a three phase heater treater. Oil, water and gas will be seaparated at this vessel. The oil will be metered via a separate gas allocation meter. Please see the attached form for a list of wells and production information on each well. The API Oil gravity for the subject leases is 42.9 (Sweet). Current posted price is \$29.00 per barrel. The total value will improve by commingling. As revenue will increase due to gas sales vs. venting and operating expenses will be reduced by pipelining produced water to disposal vs. trucking.

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed)	Title					
Tami Wilber		Production Clerk				
Dami 12) Uber (OBIG. SGD.) LES BAB	YRK	11/17/00				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE						
Approved by ()RIG. SGD.) LES BABYAK	Ť	ETROLEUM ENGINEER	Date NOV 2 1 2000			
Conditions of approval, if any, are attached. Approval of this notice does not warran certify that the applicant holds legal or equitable title to those rights in the subject which would entitle the applicant to conduct operations thereon.	nt or O lease	ffice				
Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and will fraudulent statements or representations as to any matter within its jurisdiction.	fully to	make to any department or agency of the U	Inited States any false. fictitious or			