

District I  
PO Box 1980, Hobbs, NM 88241-1980

District II  
PO Drawer DD, Artesia, NM 88211-0719

District III  
1000 Rio Brazos Rd., Aztec, NM 87410

District IV  
PO Box 2088, Santa Fe, NM 87504-2088

State of New Mexico  
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION  
PO Box 2088  
Santa Fe, NM 87504-2088

Form C-101  
Revised February 10, 1994  
Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies  
Fee Lease - 5 Copies

AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUG BACK, OR ADD A ZONE

<sup>2</sup> Operator Name and Address. Devon Energy Corporation (Nevada) 1500 Mid America Tower 20 N. Broadway Oklahoma City, OK 73102-8260		Wally Frank District Engr (405) 552-4520	<sup>1</sup> OGRID Number 8137
<sup>4</sup> Property Code 25372		<sup>5</sup> Property Name STATE OF NEW MEXICO "7"	<sup>6</sup> Well No. 2Y

<sup>7</sup> Surface Location

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
K	7	24S	25E		1836'	SOUTH	2000'	WEST	EDDY

<sup>8</sup> Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Ids	Feet from the	North/South line	Feet from the	East/West line	County
<sup>9</sup> Proposed Pool 1 BALDRIDGE CANYON (MORROW GAS) 71420					<sup>10</sup> Proposed Pool 2 STRAWN				

<sup>11</sup> Work Type Code N	<sup>12</sup> Well Type Code M	<sup>13</sup> Cable/Rotary R	<sup>14</sup> Lease Type Code S	<sup>15</sup> Ground Level Elevation GL 4079'
<sup>16</sup> Multiple No	<sup>17</sup> Proposed Depth 11,600'	<sup>18</sup> Formation MORROW	<sup>19</sup> Contractor WEK DRILLING	<sup>20</sup> Spud Date MARCH, 2000

<sup>21</sup> Proposed Casing and Cement Program

Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
26 1/2"	20"	52.75#	40-80'	Redi-Mix	surface
17 1/2"	13 3/8"	48#	380'	371 sx	surface
12 1/4"	8 5/8"	32#	2,600'	1350 sx	surface
7 7/8"	4 1/2"	11.6#	TD	650 sx	7,800'

<sup>22</sup> Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Devon plans to drill this well to 11,600 feet and complete it as a Morrow development well. If it is deemed non-commercial then it will be plugged and abandoned in accordance with the rules and regulations established by the NMOCD or converted to salt water disposal after installing casing and obtaining the necessary disposal permits. Blowout prevention equipment will be installed while drilling the intermediate and production holes. Attached are C102 plat and BOP equipment diagrams.

Minimum WOC time 18hrs.

Notify OCD at SPUD & TIME  
to witness cementing the  
8 5/8" casing.

<sup>23</sup> I hereby certify that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION DIVISION	
Signature: Candace R. Graham		Approved by:	
Printed name Candace R. Graham		Title:	
Title: Engineer Technician		Approval Date: MAR 29 2000	Expiration Date:
Date: March 28, 2000	Phone: (405) 235-3611 X4520	Conditions of Approval: MAR 29 2001	
Attached <input type="checkbox"/>			