

Submit 3 Copies To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.
30-015-31050

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name:
**STATE OF NEW MEXICO "7"
(25372)**

7. Well No.
2Y

8. Pool name or Wildcat **[81470]**
MOSLEY CANYON (STRAWN)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
DEVON ENERGY PRODUCTION COMPANY, L.P.

3. Address of Operator
20 NORTH BROADWAY, SUITE 1500, OKC, OK 73102 Walter M. Frank, X4595 (405) 235-3611

4. Well Location
Unit Letter **K** : **1836** feet from the **SOUTH** line and **2000** feet from the **WEST** line
Section **7** Township **24S** Range **25E** NMPM **EDDY** County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
GL 4079'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

- PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

- REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

05-07-2000 thru 06-30-2000

WOPL construction before commencing completion.

07-01-2000 thru 08-08-2000

NU BOP. Ran junk basket and gauge ring to PBTD. Ran CBL; TOC at 6700'. Ran bit and DC's. Drld cement to bottom. Ran casing scraper. Circ'd with 2% KCl/Clay-Stay/surfactant. Press tested casing to 2500 psi before and after drlg cement. Ran 2 3/8" tubing with perf gun assembly; set Uni-VI packer at 10,728'. ND BOP, NU tree.

Perf'd Morrow at 10,944-10,952' with 33 holes (0.34" EHD). Swabbed well dry. RU BJ Srvs. Acidized Morrow perms 10,944-10,952' down tubing 2000 gals 7 1/2% HCl/methanol at AIR 4.7 BPM with 4750 psi. ISIP 3364 psi. Swabbed load water. NU BOP. TOH with packer and perf guns. Set CIBP 10,910' with 20' cement on top. (Continued on reverse.)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Candace R. Graham TITLE Engineering Tech. DATE September 27, 2000
Type or print name Candace R. Graham Telephone No. (405) 235-3611 X4520
(This space for State use)

APPROVED BY Jim W. [Signature] TITLE District Supervisor DATE OCT 09 2000
Conditions of approval, if any:

07-01-2000 thru 08-08-2000 (Continued from the front)

Perf'd Morrow 10,646-10,849' with 13 holes (0.34" EHD). Ran 2 3/8" tubing, set Uni-VI packer at 10,527'. Circ'd with 2% KCl/Clay-Stay/surfactant. ND BOP, NU tree. Swabbed and flowed. Acidized Morrow perfs 10,646-10,849' down tubing 2000 gals 7 1/2% HCl/methanol + 26 BS at AIR 3.5 BPM with 5140 psi. ISIP 2900 psi. Swabbed and flowed. TOH with packer and perf guns.
Set CIBP 10,620' with 35' cement on top. Ran 2 3/8" tubing with perf gun assembly; set Uni-VI packer at 9664'.

Perf'd Strawn 9786-9830' with 264 holes (0.38" EHD). Swabbed and flowed. NU BOP. TOH with packer and perf guns. Ran junk basket and gauge ring.
Set CIBP at 9770' with 25' cement on top. Ran 2 3/8" tubing with perf gun assembly; set Uni-VI packer at 9475'. ND BOP, NU tree. Displaced annulus with packer fluid and 2% KCl/Clay-Stay.

Perf'd Strawn 9681-9687' with 12 holes and 9637-9670' with 66 holes (0.30" EHD). Flowed and swabbed. NU BOP. TOH with packer and perf guns.
Set CIBP at 9620', no cement. Ran 2 3/8" tubing; set Uni-VI packer at 9444'. Circ'd packer fluid. ND BOP, NU tree. Swabbed.

Perf'd Strawn 9537-9565' with 56 holes (0.3" EHD). Swabbed. Acidized perfs 9537-9565' with 2000 gals 7 1/2% HCl/methanol + 60 BS at AIR 6 BPM with 2000 psi. ISIP 650 psi. Swabbed and flowed. Ran SI BHP bomb. Constructed tank battery. Ran 4 point test. HU production equipment.