

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-015-31065

5. Indicate Type Of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
001786

7. Lease Name or Unit Agreement Name
James Ranch Unit

8. Well No.
66

9. Pool name or Wildcat
Quahada Ridge (Delaware); Southeast

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:
NEW WELL ☒ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator
Bass Enterprises Production Co.

3. Address of Operator
P.O. Box 2760 Midland, TX 79702-2760

4. Well Location
Unit Letter M : 660' Feet From The South Line and 990' Feet From The West Line

Section 36 Township 22S Range 30E NMPM Eddy County

10. Date Spudded 4/24/00 11. Date T.D. Reached 5/7/00 12. Date Compl.(Ready to Prod.) 5/24/00 13. Elevations(DF & RKB, RT, GR, etc.) 3292' GL 14. Elev. Casinghead - - -

15. Total Depth 7730' 16. Plug Back T.D. 7639' 17. If Multiple Compl. How Many Zones? Single 18. Intervals Drilled By Rotary Tools X Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 7268-73', 7484-89' (Delaware) 20. Was Directional Survey Made Yes

21. Type Electric and Other Logs Run LD-CN-GR; AI-GR 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	536'	17-1/2"	460 sx; Class C	N/A
8-5/8"	28#, 32#	3795'	11"	820 sx; Poz C, Class C	N/A
5-1/2"	15.5#	7730'	7-7/8"	640 sx; Super C, Poz C	N/A

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
N/A					2-7/8"	7150'

26. Perforation record (interval, size, and number)
7484-89' (5', 20 holes)
7268-73' (5', 20 holes)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
7484-89' 63,134 g V-30+175,527# 16/30 BS+
53,895# CR-4000
7268-73' 45,755 g V-30+188,593# 16/30 BS
+ 50,346# CR-4000

28. PRODUCTION
Date First Production 5/27/00 Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping 2-1-2" x 1-3/4" x 25' Well Status (Prod. or Shut-in) Producing

Date of Test 6/9/00	Hours Tested 24	Choke Size 14/64	Prod'n For Test Period	Oil - Bbl. 160	Gas - MCF 196	Water - Bbl. 168	Gas - Oil Ratio 1225
Flow Tubing Press. 150	Casing Pressure 350	Calculated 24-Hour Rate	Oil - Bbl. 160	Gas - MCF 196	Water - Bbl. 168	Oil Gravity - API (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales, Lease Use Test Witnessed By

30. List Attachments
Logs, Inclination Survey, C-102, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Tami Wilber Printed Name Tami Wilber Title Production Clerk Date 6/14/00

