Form 3160-3 •	XFI	309.1			TRIF		
(July 1992)	UNIT: DEPARTMENT O	STATES	RIOR	SUBMIT IN (Other in: rever		OMB NO. 10 Expires: Februa	004-0136 ary 28, 1995
	BUREAU OF LAN	D MANAGEMEN	NT	427	7	5. LEASE DESIGNATION A	ND SERIAL NO.
	CATION FOR PER	MIT TO DR	ILL O	R DEEPEN		6. IF INDIAN, ALLOTTEE O	
a. TYPE OF WORK		DEEPEN					
<b>b</b> . TYPE OF WELL						7. UNIT AGREEMENT NAM	
	GAS WELL X OTHER		SIN			8. FARM OR LEASE NAME	757
NAME OF OPERATOR	Ompany	111-711	11			Ranch Hand "18" Fe	d Com #2
ADDRESS AND TELEPHO		14 74	7			9. API WELL NO.	- 31025
		-393-5905				10. FIELD AND POOL, OR	WILDCAT
At surface 660' ENIL	port location clearly and in accordance & 660' FEL of Section 18	with any State requirem	nents.*)			Carlsbad, South	Morrow
At proposed prod. zone	a dou FEL of Section 18	i				11. SEC., T., R., M., OR BLI AND SURVEY OR AREA	
4 DISTANS	UnitA					Section 18-T238	S-R27E
	D DIRECTION FROM NEAREST TOV Carlsbad, New Mexico	N OR POST OFFICE*	•			12. COUNTY OR PARISH	13. STATE
5. DISTANCE FROM PROP			16, NO. OF	FACRES IN LEASE	17 10 07	Eddy	NM
LOCATION TO NEAREST PROPERTY OR LEASE LI (Also to nearest drig. unit lin	NE, FT (3	60'		320	TO THIS	ACRES ASSIGNED	
5. DISTANCE FROM PROP TO NEAREST WELL, DRI	DSED LOCATION*		19. PROPO	DSED DEPTH	20. ROTAR	Y OR CABLE TOOLS	
OR APPLIED FOR, ON TH	IIS LEASE, FT. 20	640'		12,200'		Rotary	
3230' GR	אושו שר, תו, שול, פנכ.)					22. APPROX. DATE WORK	WILL START
3.						03/30/00	Salaran an a sala
SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOO			Mage C		
			ot i	SETTING OPPTU			-
17-1/2"	H40, 13-3/8"	48#		SETTING DEPTH	1	QUANTITY OF CEMEN	
12-1/4"	J55, 9-5/8"	48# 36#		400' 2600'	4	00 sacks (circulated to 1000 sacks	
12-1/4" 8-3/4" Mewbourne Oil Con	J55, 9-5/8" N80, 5-1/2"	48# 36# 17#	of 12 20	400' 2600' 12200'	× + · · · · · · · · · · · · · · · · · · ·	00 sacks (circulated to 1000 sacks 600 sacks	surface)
12-1/4" 8-3/4" Mewbourne Oil Con production. If produ abandoned in accor 1) Drilling Program 2) Surface Use and 3) Exhibit #1 4) Exhibit #2, #2A 5) Exhibit #3, #3A 5) Exhibit #3, #3A 6) Exhibit #4 7) Exhibit #5 8) Exhibit #6 9) Exhibit #7 C+der Te C ABOVE SPACE DESCE	J55, 9-5/8" N80, 5-1/2" npany proposes to drill this ictive, the well will be equi dance with regulatory guid	48# 36# 17# well to a depth pped with 5-1/2" delines. Specific Plat Preventer and Ch ccess Road and yout cilities Layout ogency Plan gency Plan	of 12,20 ' casing t c plans a hoke Ma d Locatio	400' 2600' 12200' 00' or a depth suffici to total depth. If nor re outlined in the fol mifold on ATTA	DVAL SU DVAL SU DVAL SU DVAL STP CHEP	00 sacks (circulated to 1000 sacks 600 sac	for gas ed Am A A A A A A A A A A A A A A A A A A
12-1/4" 8-3/4" Mewbourne Oil Con production. If produ abandoned in accor 1) Drilling Program 2) Surface Use and 3) Exhibit #1 4) Exhibit #2, #2A 5) Exhibit #3, #3A 5) Exhibit #3, #3A 6) Exhibit #4 7) Exhibit #6 8) Exhibit #6 9) Exhibit #7 Coder Teco ABOVE SPACE DESCR spen directionally, give p	J55, 9-5/8" N80, 5-1/2" N80, 5-1/2" N80, 5-1/2" Nano proposes to drill this inctive, the well will be equip dance with regulatory guid Operation Plan Location and Elevation If Schematic of Blowout F Exisiting and Planned A Immediate Radius Map Proposed Drilling Rig La Proposed Drilling Rig La Proposed Drilling Rig La Proposed Production Fa Hydrogen Sulfide Contin	48# 36# 17# s well to a depth oped with 5-1/2" delines. Specific Plat Preventer and Ch ccess Road and yout acilities Layout ogency Plan	of 12,20 ' casing t plans a hoke Ma d Locatio	400' 2600' 12200' 00' or a depth suffici to total depth. If nor re outlined in the fol mifold on ATTA	DVAL SU DVAL SU DVAL SU DVAL STP CHEP	00 sacks (circulated to 1000 sacks 600 sac	for gas ed and for gas for for for gas for for for for for for for for for for
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12-1/4" 8-3/4" Mewbourne Oil Con production. If production. If production abandoned in accor 1) Drilling Program 2) Surface Use and 3) Exhibit #1 4) Exhibit #2, #2A 5) Exhibit #2, #2A 5) Exhibit #3, #3A 5) Exhibit #4 7) Exhibit #3, #3A 5) Exhibit #4 7) Exhibit #5 8) Exhibit #6 9) Exhibit #7 C+der Tecor ABOVE SPACE DESCR per directionally, give p SIGNED	J55, 9-5/8" N80, 5-1/2" N80, 5-1/2" N80, 5-1/2" Nanatrice of a constraint of the second operation Plan Location and Elevation f Schematic of Blowout F Exisiting and Planned A Immediate Radius Map Proposed Drilling Rig La Proposed Drilling Rig La Proposed Production Fa Hydrogen Sulfide Contin	48# 36# 17# well to a depth pped with 5-1/2" delines. Specific Plat Preventer and Ch ccess Road and yout acilities Layout ogency Plan of a 5 <sup>£</sup> Meepen, give data tions and measured	of 12,20 casing t plans a hoke Ma d Location on presen d and true	400' 2600' 12200' 00' or a depth suffici to total depth. If nor re outlined in the fol mifold on ATTA Outproductive zone and pr vertical depths. Give block at Manager PROVAL DATE	DUAL SU DUAL SU DUAL SU DUAL SU DUAL STPA DUAL STPA DOOSED new p wout prevente	200 sacks (circulated to 1000 sacks 600 sa	for gas

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