

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1980' FSL & 330' FWL, Section 34, T23S, R31E

5. Lease Designation and Serial No.

NM-43744

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Sterling Silver 34 Federal #8

9. API Well No.

30-015-31093

10. Field and Pool, or Exploratory Area

Sand Dunes Delaware West

11. County or Parish, State

Eddy

**CONFIDENTIAL**

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Set Intermediate & Production Csg  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Intermediate Csg - Drld 9-7/8" hole to 4125'. TD reached @ 2215 hrs 05/13/00. Ran 93 jts 7-5/8" 26.4# J-55 LT&C & N-80 BT&C csg. BJ cmt'd w/ 950 sks "C" Lite @ 12.4 ppg followed by 150 sks CI "C" w/ 2% CaCl2 @ 14.8 ppg. Plug down @ 1045 hrs CDT 05/14/00. Circ 130 sks excess cmt. WOC 19-1/4 hrs. Make cut-off. Weld on WH. NU BOP's & test to 1000# ok.

TD & Production Csg - Drld 6-3/4" hole to 8270'. TD reached @ 1145 hrs CDT 05/21/00. Logged well w/ Baker Atlas. Ran 197 jts 4-1/2" 11.6# J-55 & N-80 LT&C csg. Float shoe @ 8270'. Float collar @ 8223'. DV tools @ 6009' and 3610'. BJ cmt'd 1st stage w/ 500 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS @ 15.7 ppg. Drop plug & displace cmt. Circ 5 hrs between stages. Did not circ cmt. Cmt 2nd stage w/ 510 sks CI "C" + .15% FL52 + .75% CD32 + Gilsonite @ 14.09 ppg. Drop plug & displace cmt. Circ between stages. Did not circ cmt. Cmt 3rd stage w/ 235 sks 35:65:6 @ 12.4 ppg followed by 100 sks CI "C" @ 14.8 ppg. Plug down @ 0500 hrs 05/23/00. Did not circ cmt. ND BOP's & make cut-off. Weld on WH. CBL ran 05/27/00. TOC @ 1330'.

14. I hereby certify that the foregoing is true and correct

Signed Cathy Embel Title Operation Tech Date 06/19/00  
(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_ Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side