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Notify OCD at SPUD & to witness cementing th		(•	- \	The second second	
*(Instructions on reverse)		2	· •••	MAR DELVE	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make i States any false, fictitious or fraudulent statements or representations as	t a crime for a	any person knowingly within its jurisdiction 4		to make to any department	t or agency of the United
Application approval does not warrant or certify the the applicant holds I operations thereon. Conditions of approval, if any, are attached.			/		
Application approval does not warrant or certily the the applicant holds I	egal or equita	ble title to those rights i	in the subject	tease which would entitle t	he applicant to conduct
The ACTING STATE DIRECTON	Offi	ce.			$\mathcal{D}_{\mathcal{D}}(\mathcal{D}) = \mathcal{D}_{\mathcal{D}}(\mathcal{D})$
ST CANSTEN 1- Gott					4-13.50
District Operations Manager	Nam	c (Printed/Typed)	···	;c	Date
Title					
25. Signature K. Stolen (Name (Printed/Typed) Larry K. Strider			ider		/31/2000
SUPO shall be filed with the appropriate Forest Service Office).		authorized offic			
<ol> <li>A Drilling Plan.</li> <li>A Surface Use Plan (if the location is on National Forest System</li> </ol>	Lands, the	5. Operator certific	cation.	ormation and/or plans as r	nay be required by the
1. Well plat certified by a registered surveyor.	1	<ol> <li>Bond to cover t Item 20 above).</li> </ol>	he operatio	ns unless covered by an ex	isting bond on file (see
The following, completed in accordance with the requirements of Onshor	e Oil and Gas	Order No.1, shall be at	tached to this	form:	
	24. Atta			• • • • • • • • • • • •	
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 3100 GL	March 15, 2000			60 Days	
to nearest well, drilling, completed, applied for, on this lease, ft.	•	14,300'     BO5522       22. Approximate date work will start*     23. Estimated dura		22 23. Estimated duration	
(Also to nearest drig, unit line, if any) 18. Distance from proposed location*	19. Proposed Depth 20. BLM		20. BLM/E	/BLA Bond No. on file	
location to nearest property or lease line, ft. 660	320			1/2 of Sec.	
10 MILES NOTCHEASE OF MALAGA, N 15. Distance from proposed*	16. No. of A		17. Spacing	Unit dedicated to this well	
14. Distance in miles and direction from nearest town or post office. 10 Miles Northeast of Malaga, No	w Mov	ico		12. County or Parish. Eddy	NM
At proposed prod. zone Same UWIT /				12 County of Do-tab	13. State
At surface 2180' FWL & 660 FSL				Sec. 35 T-23S R-29E	
4. Location of Well (Report location clearly and in accordance with any State requirements.*)				11. Sec., T., R., M., or Blk. and Survey or Area	
<u>Vestavia, AL 35216</u> 205/823-2977				Cedar Canyon-Morrow	
KUKUI Operating Company 149678				<u>30-015-31096</u> 10. Field and Pool, or Exploratory	
2. Name of Operator				9. API Well No.	
1b. Type of Well: 🗋 Oil Well 😡 Gas Well 🗋 Other 🚺 Single Zone 🏹 Multiple Zone				8. Lease Name and Well No. <b>25703</b> Goodnight 35 Federal #1	
a. Type of Work: 🕅 DRILL 🔲 REENTER				7. If Unit or CA Agreement, Name and No.	
APPLICATION FOR PERMIT TO DRILL OR REENTER				6. If Indian, Allottee or Tribe Name	
BUREAU OF LAND MANAGEMENT				NMNM 103604	
UNITED STATES 492				5. Lease Serial No.	
Form 3160-3 (August 1999)				FORM APPROVED OMB No. 1004-0136 Expires November 30, 2000	

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