

UNITED STATES

DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBSTITUTE FORM 3160-5 (APPROVED June 1, 1992, Revised May 1, 2000)

ABANDONMENT NOTICES AND REPORTS ON WELLS

C/SF

RECEIVED
JUN 15 11:13
BUREAU OF LAND MANAGEMENT
SUNDAY

NM Oil Cons. Division
811 S 1st Street
Albuquerque, NM 87102-2834

JUN 2000
RECEIVED
CD - ARTESIA
12 3 4 5 6 7 8 9 10 11 12 13 14 15 16 17 18 19 20 21 22 23 24 25 26 27 28 29 30 31

1. TYPE OF WELL — Oil Well — <input checked="" type="checkbox"/> Gas Well	5. LEASE DESIGNATION AND SERIAL NO. NMNM 103604
2. NAME OF OPERATOR KUKUI Operating Company	6. IF INDIAN, ALL., OR TRIBE NAME
3a. ADDRESS 601 Vestavia Parkway, Suite 204 Vestavia, Alabama 35216	7. IF UNIT OR CA, AGREEMENT DESIGN.
3b. Telephone Number (include area code) 205-823-2977	8. WELL NAME AND NO. Goodnight 35 Federal #1
4. LOCATION OF WELL (Footage, Sec. T. R. M., or Survey Description) 2180' FWL & 660' FSL Sec. 35-T23S-R29E	9. API WELL NO. 30-015-31096
	10. FIELD & POOL, OR EXPLORATORY AREA Cedar Canyon-Morrow
	11. COUNTY OR PARISH, STATE Eddy, New Mexico

12. FILL IN APPROPRIATE DESCRIPTION TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION:
Subsequent Report

TYPE OF ACTION:
Report of Operations

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

5-25-00 Run total of 233 jts. (10,612') of 7", 26.0 lbs./ft., P-110, LT&C set @ 10,609'. C & C. RD casing crew.

MIRU DS Services Cementing equipment. Cement 1st stage (10,609' to stage collar @ 7,197') with 400 sks. 35/65 H Poz (138 bbls.) mixed @ 12.8 ppg followed by 150 sks. H (32 bbls.) mixed @ 15.6 ppg. WOC 4 hours.

Open stage collar @ 7,197'. C & C. Cement 2nd stage with 300 sks. 35/65 H Poz (104 bbls.) @ 12.8 ppg followed by 165 sks. H (39 bbls.) mixed @ 14.8 ppg. Displace cmt. w/10 ppg brine. WOC.

14. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

Name (Printed or Typed) Larry K. Strider TITLE District Operations Manager

SIGNED L.K. Strider DATE 6/12/00

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)
APPROVED BY
CONDITIONS OF APPROVAL, IF ANY ARE ATTACHED.

TITLE

ACCEPTED FOR RECORD

(OFF. SEC.) DAVID H. GLASS

JUN 19 2000

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBSTITUTE FORM 3160-5 (APPROVED June, 1992, Revised May 2000)

SUNDRY NOTICES AND REPORTS

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834

1. TYPE OF WELL
☐ Oil Well ☒ Gas Well

2. NAME OF OPERATOR
KUKUI Operating Company

3a. ADDRESS
601 Vestavia Parkway, Suite 240
Vestavia, Alabama 35216

3b. Telephone Number (include area code)
205-823-2977

5. LEASE DESIGNATION AND SERIAL NO.
NMNM 103604

6. IF INDIAN, ALL., OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGN.

8. WELL NAME AND NO.
Goodnight 35 Federal #1

9. API WELL NO.
30-015-31096

4. LOCATION OF WELL
(Footage, Sec. T. R. M., or Survey Description)

2180' FWL & 660' FSL
Sec. 35-T23S-R29E

10. FIELD & POOL, OR EXPLORATORY AREA
Cedar Canyon-Morrow

11. COUNTY OR PARISH, STATE
Eddy, New Mexico

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5-20-00 to 5-23-00

Continue drilling 8 3/4" hole to 7" casing point @ 10,621'. WLS @ 10,621' @ 3 deg. POH w/DP.

5-23-00 MIRU HLS logging equipment. Run DLL-MSFL-GR & CNL-LDT-GR from TD to base of Delaware. RDMO HLS equipment.

5-24-00 GIH w/bit & wash to TD. Pump viscous gel sweep. POH & LD 4 1/2" DP & DC. RU casing tools. Prepare to run 7" intermediate casing.

14. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

Name (Printed or Typed)

Larry K. Strider

TITLE

District Operations Manager

SIGNED

L.K. Strider

DATE

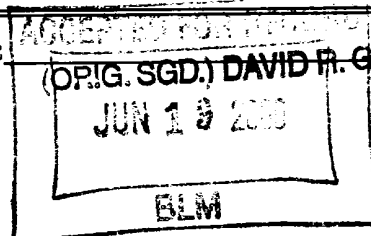
6/12/00

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBSTITUTE FORM 3160-5 (APPROVED June, 1990; Revised May, 2000)

SUNDRY NOTICES AND REPORTS

Cons. Division

Oil & Gas Wells

Artesia, NM 88210-2834

1. TYPE OF WELL
Oil Well ☐ Gas Well ☒

2. NAME OF OPERATOR
KUKUI Operating Company

3a. ADDRESS
601 Vestavia Parkway, Suite 240
Vestavia, Alabama 35216

3b. Telephone Number (include area code)
205-823-2977

5. LEASE DESIGNATION AND SERIAL NO.
NMNM 103604

6. IF INDIAN, ALL., OR TRIBE NAME

7. IF UNIT OR CA, AGREEMENT DESIGN.

8. WELL NAME AND NO.
Goodnight 35 Federal #1

9. API WELL NO.
30-015-31096

4. LOCATION OF WELL
(Footage, Sec. T. R. M., or Survey Description)

2180' FWL & 660' FSL
Sec. 35-T23S-R29E

10. FIELD & POOL, OR EXPLORATORY AREA
Cedar Canyon-Morrow

11. COUNTY OR PARISH, STATE
Eddy, New Mexico

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5-5-00 NU 5M-11-SRRA BOPs. Test BOPs. GIH w/8.75" bit to wiper plug @ 3,112'. Test 9 5/8" casing to 1,000 psi.

5-6-00 to 5-12-00
Drill 8.75" hole from 3,150' to base of Delaware @ 7,135'. MIRU HLS and run log suites. Run IL 7,085'-3,146' (3,955'), NGRL 7,085'-200' (6,885'). RDMO HLS. Note: Forwarded log copies of Neutron/GR to BLM(mining) as stipulated. GIH w/DP.

5-13-00 to 5-19-00
Drilling 8 3/4" hole to 9,390'. Installed PVT and mud return indicator on 5-19-00 per stipulation.

14. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

Name (Printed or Typed)

Larry K. Strider

TITLE

District Operations Manager

SIGNED

L. K. Strider

DATE

6/12/00

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APPROVED BY

TITLE

(ORIG. SGD) DAVID R. GLASS

CONDITIONS OF APPROVAL, IF ANY ARE ATTACHED.

JUN 13 2000

BLM

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
811 S. 1st Street
Artesia, NM 88210-2834 dSF

SUBSTITUTE FORM 3160-5 (APPROVED June, 1992, revised May, 2000)

SUNDRY NOTICES AND REPORTS ON WELLS

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4-30-00 Continue WOC. NU casing head & BOP. Install relief valve from wellhead to manifold. Test 13 3/8" casing. Test BOPE.

4-30-00-5-3-00
Drill 12 1/4" hole from 581' to 3,150' with brine water.
Max. Deviation of 3 deg. 2,600'-2,900' interval.

~~4-30-00~~ Run 76 joints 9 5/8", 40 lbs./ft., K-55, LT&C salt protection string to 3,150'. DS Services cement with 800 sks. 35/65 POZ + 6% D-20 + 5% D44 + .2% D46 + 1/4 lb./sk. D20 mixed at 12.4 ppg. Tail cement of 200 sks. C + 2% S1 + 1/4 lb./sk. D29 mixed at 14.8 ppg. Circulated 40 bbls. Cement (104 sks.) to pit. SI with 1500 psi. WOC.

14. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

Name (Printed or Typed)

Larry K. Strider

TITLE

District Operations Manager

SIGNED

L.K. Strider

DATE

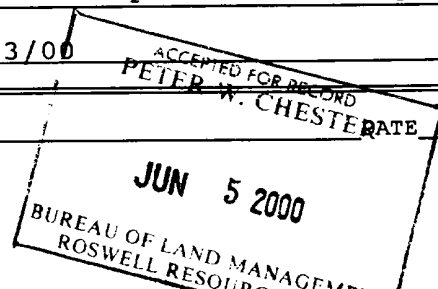
5/23/00

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UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
11 S. 1st Street
Artesia, NM 88210-2834 *clsf*

SUBSTITUTE FORM 3160-5 (APPROVED June, 1992, revised May, 2000)

8-5 SUNDRY NOTICES AND REPORTS ON WELLS

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- 4-28-00 MIRU Patterson Drilling rig #46. Set 37' of 20" conductor pipe. Cement 20" conductor pipe to surface with ready-mix.
- 4-28-00 Drill 17 1/2" hole to 581'. Survey at 581'-3/4 deg.
- 4-29-00 -Ran 13 joints 13 3/8", 48.0 lb./ft., H-40, ST&C set at 581'.
-DS Services cement with 270 sks.. 35/65 POZ C + 6% D-20
+ 2% S1 + 1/4 lb./sk. Celloflake mixed at 12-4 ppg/2.07 cu. ft./sk
-Tail cement of 200 sks. C + 2% S1 + 1/4 lb./sk. Celloflake mixed
at 14.8 ppg/1.34 cu ft./sk. Note: Circulated 17 bbls. Cmt. to pit.
-WOC w/pressure on casing.

14. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

Name (Printed or Typed) Larry K. Strider TITLE District Operations Manager

SIGNED *L.K. Strider* DATE 5/23/00

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