

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural ResourcesOIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505Form C-104
Revised March 17, 1999Submit to Appropriate District Office
5 Copies☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

¹ Operator name and Address KUKUI Operating Company 601 Vestavia Parkway, Suite 240 Vestavia, AL 35216		² OGRID Number 149678
		³ Reason for Filing Code RT August 2000
⁴ API Number 30 - 015-31096	⁵ Pool Name Laguna Grande Wolfcamp Gas	⁶ Pool Code 97050
⁷ Property Code 25703	⁸ Property Name Goodnight 35 Federal	⁹ Well Number 1

II. ¹⁰ Surface Location

Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
35	23S	29E		660	SOUTH	2180	WEST	EDDY

¹¹ Bottom Hole Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	35	23S	29E		660	SOUTH	2180	WEST	EDDY
¹² Loc Code F	¹³ Producing Method Code F	¹⁴ Gas Connection Date 8/11/2000		¹⁵ C-129 Permit Number		¹⁶ C-129 Effective Date		¹⁷ C-129 Expiration Date	

III. Oil and Gas Transporters

¹⁸ Transporter OGRID	¹⁹ Transporter Name and Address	²⁰ POD	²¹ O/G	²² POD ULSTR Location and Description
21778	Sun Company, Inc. P. O. Box 2039 Tulsa, OK 74102	2826443	O	N, Sec. 35 - T23S - R29E
017741	Pinnacle Natural Gas Company 1004 N. Big Spring, St. 502 Midland, TX 79701	2826444	G	N, Sec. 35 - T23S - R29E

IV. Produced Water

²³ POD 2826445	²⁴ POD ULSTR Location and Description N, Sec 35 - T23S - R29E
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V. Well Completion Data

²⁵ Spud Date 4/28/2000	²⁶ Ready Date 8/10/2000	²⁷ TD 11,593' DPM	²⁸ PBSD 11,516 WLM	²⁹ Perforations 11,439'-11,464'	³⁰ DIHC, DC, MC 3.92"
³¹ Hole Size	³² Casing & Tubing Size	³³ Depth Set		³⁴ Sacks Cement	
12 1/4"	9 5/8"	3,150'		1,000	
8 3/4"	7"	10,609'		1,015	
6 1/8"	4 1/2"	10,512' - 11,571'		150	
	2 7/8"	10,325'			

VI. Well Test Data

³⁵ Date New Oil 8/11/2000	³⁶ Gas Delivery Date 8/11/2000	³⁷ Test Date 8/12/200	³⁸ Test Length 24 Hours	³⁹ Tbg. Pressure 5,700 Average	⁴⁰ Csg. Pressure 3,700
⁴¹ Choke Size 10/64	⁴² Oil 110	⁴³ Water 2	⁴⁴ Gas 2998	⁴⁵ AOF	⁴⁶ Test Method F

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature:

Printed name: Larry K. Stader

Title: District Operations Manager

Date: 8/14/2000

Phone: 205/823-2977

OIL CONSERVATION DIVISION

Approved by:

ORIGINAL SIGNED BY TIM W. GUM
DISTRICT II SUPERVISOR

Title:

Approval Date:

AUG 28 2000

* If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature

Printed Name

Title

Date