

UNITED STATES ^{N. M.} Oil Cons. Division
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
811 S. 1st Street
Artesia, NM 88210-2834

C19F

RECEIVED
SEP 25 10 53 AM '00

SUBSTITUTE FORM 3160-4 (APPROVED JUN 2, 1992, REVISED MAY 1, 1996)

SUNDRY NOTICES AND REPORTS ON WELLS

1. TYPE OF WELL - Off Well	5. LEASE DESIGNATION AND SERIAL NO. NMMN 103604
2. NAME OF OPERATOR KUKUI Operating Company	6. IF INDIAN, ALL., OR TRIBE NAME
3a. ADDRESS 601 Vestavia Parkway, Suite 240 Vestavia, Alabama 35216	7. IF UNIT OR CA, AGREEMENT DESIGN.
3b. Telephone Number (include area code) 205-823-2977	8. WELL NAME AND NO. Goodnight 35 Federal #1
4. LOCATION OF WELL (Footage, Sec. T. R. M., or Survey Description) 2180' FWL & 660' FSL Sec. 35-T23S-R29E	9. API WELL NO. 30-015-31096
	10. FIELD & POOL, OR EXPLORATORY AREA Cedar Canyon-Morrow
	11. COUNTY OR PARISH, STATE Eddy, New Mexico

12. FILL IN APPROPRIATE DESCRIPTION TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION:

Notice of Intent

TYPE OF ACTION:

Plugging Back

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.

Abandon existing Wolfcamp interval. Plug back to recompleate in Bone Spring.

- 1.) MIRU workover rig & equipment. Load tubing with field brine water.
- 2.) Release production packer & POH with tubing & packer.
- 3.) GIH w/ 7", 26 lbs./ft. cement retainer and tubing. Set retainer @ approximately 10,300'.
- 4.) Cement entire wellbore from 10,300' to existing perforations with 150 sacks (189 cu. ft.) Class H 50/50 POZ mixed @ 14.15/1.26/5.75. This volume includes casing capacities plus 50 sacks.
- 5.) Close cement retainer valve. WOC. Test plug to 5,000 psi.

Note: Estimated starting date October 9, 2000. Duration of job is approximately four days.

14. I HEREBY CERTIFY THAT THE FOREGOING IS TRUE AND CORRECT.

Name (Printed or Typed)

Larry K. Strider

TITLE

District Operations Manager

SIGNED

L. K. Strider

DATE Sept. 19 /00.

(THIS SPACE FOR FEDERAL OR STATE OFFICE USE)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY ARE ATTACHED.

SEP 28 2000