

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 87240

District II

811 South First, Artesia, NM 87210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION

2040 South Pacheco

Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-015-31110

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

E-5229-7

7. Lease Name or Unit Agreement Name:

GR "30" STATE (16594)

8. Well No.

3

9. Pool name or Wildcat (96477)

FORTY NINER RIDGE; DEANWARE, SW

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

MARALO, LLC (014007)

3. Address of Operator

P. O. Box 832, MIDLAND, TX 79702

4. Well Location

Unit Letter E : 2000 feet from the NORTH line and 990 feet from the WEST line

Section 30 Township 23S Range 30E NMPM EDDY County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3117'

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS: ☒ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☒

OTHER: ☐

06/23/00 INSTALLED 40' 13-3/8" CONDUCTOR SET & CEMENT'D TO SURFACE. PITS LINED. PREP TO MI PATTERSON DRILLING COMPANY RIG #141.

06/24/00 SPUD @ 4:25 PM MST. REACHED TD 12-1/4" HOLE @ 11:00 PM MST. LD 8" DC, RU CSG & RUN 13 JTS 8-5/8" K-55 24# STC CSG, SET @ 415'. RU HOWCO & PUMP 260 SX CLASS "C" W/2% CACL.

06/25/00 PLUG DOWN @ 6:15PM MST. CIRC 60 SX TO PIT, CIRCULATE OUT 8-5/8" & WELD HEAD ON. TEST BLINDS, MANIFOLD & KILL LINE TO 1000 PSI, HOOK UP MANIFOLD & FLOWLINE TO PIT, 18.5 HRS WOC. PU BHA & TIH. DRILLED FLOAT & 20' CEMENT, TEST PIPE RAMS & CSG TO 1000 PSI, DRILLED CEMENT & SHOE.

06/26 THRU 06/28/00 DRILLING FORMATION

06/29/00 TD 7-7/8" HOLE @ 2:30PM MST. DEPTH OUT 4399'. SPOT PILL, STRAP OOH. RU SCHLUMBERGER & LOG. LOGGERS TD @ 4398'. LOGS: NEUTRON DENSITY & LATERLOG TD (4398') TO 3000' W/GRN TO SURFACE.

06/30/00 CLEAN & JET PITS. TIH, CIRC & CONDITION & WOO. LD DP & COLLARS, RU CSG CREW AND RUN 107 JTS 5-1/2" 15.50# K-55 ST&C CSG. SET @ 4399'. RU HOWCO & CEMENT W/275 SX 50/50 POZ W/2.87#/SX KCL + 2% GEL. PLUG DOWN @ 3:40AM MST. ND BOP, SET SLIPS & CIRC'D OUT CSG.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Dorothea Logan TITLE REGULATORY ANALYST DATE JUNE 30, 2000

Type or print name DOROTHEA LOGAN

Telephone No. (915) 684-7441

(This space for State use)

APPROVED BY Jim W. Green TITLE District Supervisor DATE JUL 06 2000

Conditions of approval, if any: