				(15)	•	
Submit 3 Copies To Appropriate District State of New Mexico				<i>"</i> 0,0	Form C	-103
Office District I	Office Engage Minerals and Natural Becomes				Revised March 25,	
1625 N. French Dr., Hobbs, NM 87240				WELL API NO		
District 811 South First, Artesia, NM 87210 OIL CONSERVATION DIVISION				30-015-3		
District III 2040 South Pacheco 1000 Rio Brazos Rd., Aztec, NM 87410				5. Indicate Type STATE	TEE	
District IV Santa Fe, NM 8/505				6. State Oil &		
2040 South Pacheco, Santa Fe, NM 87505 SUNDRY NOTICES AND REPORTS ON THE LS				V −4655		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUS BACK TO				7. Lease Name	or Unit Agreement Na	ime:
PROPOSALS.)						
1. Type of Well: Oil Well Gas Well	Oil Well Gas Well Other RECEIVED RECEIVED				State	
2. Name of Operator Read & Stevens, Inc.		\ -	- ARTESIA - AV -	8. Well No. 2		
3 Address of Operator		1000	100	9. Pool name or	Wildcat	
Read & Stevens, Inc. Address of Operator P. 0. Box 1518 Roswell, NM 88202				South Carlsbad		
4. Well Location						
Unit Letter L	1980 feet from th	e Sout	h line and	660 feet fro	om the West	line
Section 10	Township	23S R	ange 26E	NMPM	County Eddy	
	10. Elevation (Show					
3,322 GR 11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data						
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:						
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK					ALTERING CASIN	G □
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS. PLUG AND ABANDONMENT			
PULL OR ALTER CASING	MU_TIPLE COMPLETION		CASING TEST AND CEMENT JOB			
OTHER:	THER: OTHER:			g/Cmt/Rig Release		
12. Describe proposed or complete	d operations. (Clearly	state all per	tinent details, and gi	ve pertinent dates,	including estimated of	iate
of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.						
06/28/00 TD 17 ½" hole set @ 690'. Ran 15 jts 13 3/8" 48# csg, set @ 645'. Cmt w/ 340 sx Premium Lite w/ ¼# flocele, tail in w/ 200 sx Premium Plus, bump plug, PD @ 9:15 AM 6/28/00, circ cmt to pit. Test csg to 600 psi-OK. WOC & continue drlg operations.						
07/06/00 TD 12 ¼" hole @ 2,470'. Ran 56 jts 9 5/8" J-55 36# 8rd STC csg, set @ 2,470'. Cmt w/ 470 sx Interfill C plus 0.25# n/s						
flocele, tail in w/ 200 sx Premium Plus, 2% CaCl, bump plug, PD @ 12:20 AM 7/2/00, circ 28 sx to pit. WOC & continue drlg operations.						
07/28/00 TD 8 ¾" hole @ 9,985'. Ran 2:25 jts 7" 23# & 26# S95/P110 csg, set @ 9,985'. Cmt 1* stage w/ 370 sx Interfill H, ¼#						
flocele, tail in w/ 150 sx Super H 0.4% CFR, 0.5% Halad 344, 5# Gilsonite, 3# salt, cmt 2 nd stage w/ 60 sx Premium Plus, 2% CaCl, follow w/ 600 sx Premium Plus, 1% zone sealant w/ 36,000 SCF nitrogen down hole, tail in w/ 60 sx Premium Plus, 2% CaCl, bump plug. Test to 3000 psi-OK.						
08/09/00 TD 6 1/8" hole @ 10,809	'. Ran 26 jts 4 ½" 11.	.6# S95 line	er. Set @ 10,809', To	OL @ 9,670'. Cmt	w/ 85 sx Super H, 0.	4%
CFR 3, Halad 344, 1# salt, 1% HR 7, t	xump plug w/ 600 psi,	check float	-OK. Job over @ 5:2	8 PM 08/09/00.		
08/11/00 Rig released @ 11:00 PM 08/11/2000 MST.						
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE AND		_TITLE	Operations	Manager	DATE9-8-00	_
Type or print name John 9. Maxey, Jr. Telephone No. 505/622-3770						
(This space for State use)	a ha				-	
APPPROVED BY For second Conditions of approval, if any: O on	only	_TITLE			DATE SEP 12	20g
11 J	6 HAME MOL	an La	2,27 2,442			