					-	-151	ł.		
	brinit To Appropriate District Office State of New Mexico					BPW Form C-105			
Fee Lease - 5 copies	Lease - 5 copies Energy, Minerals and Natural Resources					N'I	Mevised March 25, 1999		
n ^t atat		Q/	/ ··	\sim					
District I					WELL API	NU. $\mu \nu$	l.d		
1625 N. French Dr., Ho District II	bbs, NM 87240		CONSERVATION 2040 South Pac	N DRANION	³ 39-015-3 5. Indicate	<u>1149 SF</u>	h./		
811 South First, Artesia District III	, NM 87210	OIL	2040 South Pac	chech	1				
1000 Rio Brazos Rd., A District IV	ztec, NM 87410		Santa Fe, NM 8		State Ord &				
2040 South Pacheco, Sa	anta Fe, NM 87505	<u></u>		4					
	MPLETION O	RRECOM	PLETION REPOR		DIP case Name	or Unit Agreer	nent Name		
1a. Type of Well: OIL WELL GAS WELL DRY OTHER OTHER									
b. Type of Comple	tion:			91 B					
NEW T				OTHER	Bandit S	State			
WELL	OVER DEEPE	N BACK	RESVR. C	OTHER	8. Well No.		· · · · · · · · · · · · · · · · · · ·		
2. Name of Operator					0. WOILING,				
Read & Ste	vens, Inc.				2	•	+		
3. Address of Operat	or				Pool nime or		15		
P. O. Box	1518 Roswe	11, NM 88	202-1518				Strawn		
4. Well Location				\rangle					
Unit Letter _	L : 1980	Feet From 11	he South	Line and 6	60 Fee	et From The	West Line		
Section	10	Township	235 Rar	age 26E	NMPM		Eddy County		
10. Date Spudded	11. Date T.D. Reache		Compl. (Ready to Prod.)	13. Elevations (D	F& RKB, RT, GR,	etc.) 14	. Elev. Casinghead		
6/26/00	8/11/00		9/8/00		322' GR	l			
15. Total Depth	16. Plug Back	T.D. 17.	. If Multiple Compl. How Zones?	Many 18. Interval Drilled By			Cable Tools		
10,809'	10,65				<u>A11</u>				
19. Producing Interv	19. Producing Interval(s), of this completion - Top, Bottom, Name 20. Was Directional Survey Made								
10,531'									
10,531'-		Strawn					0		
10,531"- 21. Type Electric an		Strawn	1999-1999 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 200 - 20	<u></u>	22. Was Well		0		
	d Other Logs Run					Cored No.			
21. Type Electric an CBL/GR/V 23.	d Other Logs Run DL DLL	C	CASING RECOR		rings set in w	Cored No ell)	0		
21. Type Electric an CBL/GR/V 23. CASING SIZE	d Other Logs Run DL DLL WEIGHT	C	DEPTH SET	HOLE SIZE	rings set in w CEMENTING 340sx Lite	Cored No ell) B RECORD 200sx Neat	AMOUNT PULLED t Circ to surface		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8"	d Other Logs Run DL DLL	C	DEPTH SET 645' 2,470'	HOLE SIZE 17 1/2" 12 1/4"	rings set in w CEMENTING 340sx Lite 470sx Lite	Cored No ell) B RECORD 200sx Neat 200sx Neat	AMOUNT PULLED t Circ to surface		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8"	d Other Logs Run DL DLL WEIGHT 48#	C LB./FT.	DEPTH SET 645'	HOLE SIZE 17 1/2"	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 375	Cored No ell) BRECORD 200sx Neat 200sx Neat Sx Lite Sx Lite	AMOUNT PULLED t Circ to surface		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8"	d Other Logs Run DL DLL WEIGHT 48# 36#	C LB./FT.	DEPTH SET 645' 2,470'	HOLE SIZE 17 1/2" 12 1/4"	rings set in w CEMENTING 340sx Lite 470sx Lite	Cored No ell) BRECORD 200sx Neat 200sx Neat Sx Lite Sx Lite	AMOUNT PULLED t Circ to surface		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7"	d Other Logs Run DL DLL WEIGHT 48# 36#	C LB./FT. 26 #	DEPTH SET 645' 2,470'	HOLE SIZE 17 1/2" 12 1/4" 8 3/4"	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 59 25. T	Cored No ell) B RECORD 200sx Neat 200sx Neat 10sx Lite 10sx Lite 10sx Neat 10sx Neat 10sx Neat 10sx Neat	AMOUNT PULLED t Circ to surface t Circ to surface Circ to surface		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP	C LB./FT. 26# I BOTTOM	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT	HOLE SIZE 17 1/2" 12 1/4" 8 3/4"	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 59 21 25. T SIZE	Cored No ell) GRECORD 200sx Neat 200sx Neat Sx Neat Sx Neat Sx Neat UBING REC DEPTH SET	AMOUNT PULLED Circ to surface Circ to surface Corc to surface PACKER SET		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24.	d Other Logs Run DL DLL WEIGHT 48# 36# 23# &	C LB./FT. 26#	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT	HOLE SIZE 17 1/2" 12 1/4" 8 3/4"	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 59 25. T	Cored No ell) B RECORD 200sx Neat 200sx Neat 10sx Lite 10sx Lite 10sx Neat 10sx Neat 10sx Neat 10sx Neat	AMOUNT PULLED Circ to surface Circ to surface Corc to surface PACKER SET		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2"	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9,670'	C LB./FT. 26# I BOTTOM 10,809'	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, 1	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 69 25. T SIZE 2 3/8" FRACTURE, CE	Cored No ell) B RECORD 2005X Neat 2005X Neat 200	AMOUNT PULLED t Circ to surface t Circ to surface t Circ to surface CORD r PACKER SET 6' 10,388' EEZE, ETC.		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'-	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9.670" cord (interval, size, ar 37"	C LB./FT. 26# I BOTTOM 10,809'	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, J DEPTH INTERVAL	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 373 2nd stg 503 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A	Cored No ell) RECORD 200sx Neat 200sx Neat Sx Lite Sx Lite Sx Lite Sx Meat UBING REC UBING REC DEPTH SET 10,410 MENT, SQU ND KIND MA	AMOUNT PULLED Circ to surface Circ to surface CORD PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'-	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76'	C LB./FT. 26# I BOTTOM 10,809 ¹ id number)	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85. sx	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, 1	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 373 2nd stg 503 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A	Cored No ell) GRECORD 200sx Neat 200sx Neat 200sx Neat Sx Lite Sx Lite Sx Meat UBING REC DEPTH SET 10,410 MENT, SQU ND KIND MA 7 1/2% N	AMOUNT PULLED t Circ to surface t Circ to surface t Circ to surface CORD r PACKER SET 6' 10,388' EEZE, ETC.		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'-	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76'	C LB./FT. 26# I BOTTOM 10,809'	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85. sx	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 374 2nd stg 599 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A ' 2300 g	Cored No ell) GRECORD 200sx Neat 200sx Neat 200sx Neat Sx Lite Sx Lite Sx Meat UBING REC DEPTH SET 10,410 MENT, SQU ND KIND MA 7 1/2% N	AMOUNT PULLED Circ to surface Circ to surface CORD PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total	C LB./FT. 26# I BOTTOM 10,809 ⁺ id number) of 70 holl	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85. SX 85. SX PRC	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531'-10589 DUCTION	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 60 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A ' 2300 g 157 met	Cored No ell) B RECORD 200sx Neat 200sx Neat 200sx Neat 200sx Neat Sx Lite Sx Lite Sx Neat Sx Lite Sx Neat DEPTH SET 10,410 MENT, SQU ND KIND MA 7 1/2Z NI hano1	AMOUNT PULLED t Circ to surface t Circ to surface		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,586'- 28 Date First Production	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total	C LB./FT. 26# I BOTTOM 10,809 ' d number) of 70 ho:L oduction Method	DEPTH SET 645 ' 2,470 ' 9,985 ' LINER RECORD SACKS CEMENT 85. sx es PRC (Flowing, gas lift, pumpin	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531'-10589 DUCTION	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 69 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A ' 2300 g 157 met	Cored No ell) 3 RECORD 200sx Neat 200sx Neat 200sx Neat 200sx Neat 10 11 10 MENT, SQU MENT, SQU MENT, SQU MENT, SQU 1/22 Ni hanol (Prod. or Shut-	AMOUNT PULLED t Circ to surface t Circ to surface		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 28 Date First Productic 9/1/00	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9.670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr	C LB./FT. 26# I BOTTOM 10,809 ' d number) of 70 ho:L oduction Method	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85. SX 85. SX PRC	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DDUCTION g - Size and type pump)	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 69 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A ' 2300 g 157 met	Cored No ell) B RECORD 200sx Neat 200sx Neat 200sx Neat 200sx Neat Sx Lite Sx Lite Sx Neat Sx Lite Sx Neat DEPTH SET 10,410 MENT, SQU ND KIND MA 7 1/2Z NI hano1	AMOUNT PULLED Circ to surface Circ to surface CORD PACKER SET 6' 10.388' EEZE, ETC. TERIAL USED EFe HC1 containing -in)		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Productio 9/1/00 Date of Test	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr Hours Tested	CLB./FT. 26# I BOTTOM 10,809 ' id number) of 70 ho.L oduction Method	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85. sx 85. sx (Flowing, gas lift, pumpin Flowing	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DUCTION g - Size and type pump)	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 69 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A ' 2300 g 157 met Well Status	Cored No ell) GRECORD 200sx Neat 200sx Neat 200sx Neat 200sx Neat 200sx Neat Sx Neat 10,410 MENT, SQU MENT, SQU MENT, SQU MENT, SQU ND KIND MA 7 1/27 NI hano1 (Prod. or Shut- SI-WOPL	AMOUNT PULLED Circ to surface Circ to surface CORD PACKER SET 6' 10.388' EEZE, ETC. TERIAL USED EFe HC1 containing -in)		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Productio 9/1/00 Date of Test 9/3/00 Flow Tubing	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9.670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr	CLB./FT. 26# I BOTTOM 10,809 ' id number) of 70 ho.L oduction Method Choke Size 24/64" Calculated 24-	DEPTH SET 645' 2,470' 9,985' UNER RECORD SACKS CEMENT 85. sx 85. sx (Flowing, gas lift, pumpin Flowing Prod'n For	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DUCTION g - Size and type pump)	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 69 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A ' 2300 g 15Z met Well Status Gas - MCF	Cored No ell) GRECORD 200sx Neat 200sx Neat 200sx Neat 200sx Neat 200sx Neat USING REC DEPTH SET 10,410 MENT, SQU ND KIND MA 7 1/22 NI hano1 (Prod. or Shut- SI-WOPL Water - Bbl. 45	AMOUNT PULLED Circ to surface Circ to surface Circ to surface Circ to surface PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED EFe HC1 containing -in) Gas - Oil Ratio		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Productio 9/1/00 Date of Test 9/3/00 Flow Tubing Press.	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & 70P 9,670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr Hours Tested 24	CLB./FT. 26# I BOTTOM 10,809 ' id number) of 70 ho.L oduction Method Choke Size 24/64"	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85_SX ES PRC (Flowing, gas lift, pumpin Flowing Prod'n For Test Period Oil - Bbl.	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DUC'TION g - Size and type pump) Oil - Bbl 7 Gas - MCF	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 373 2nd stg 593 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A 2300 g 15Z met Well Status Gas - MCF 370 Water - Bbl.	Cored No ell) GRECORD 200sx Neat 200sx Neat 200sx Neat 200sx Neat 200sx Neat USING REC DEPTH SET 10,410 MENT, SQU ND KIND MA 7 1/22 NI hano1 (Prod. or Shut- SI-WOPL Water - Bbl. 45	AMOUNT PULLED Circ to surface Circ to surface Circ to surface CORD PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED EFe HC1 containing -in) Gas - Oil Ratio 52,857 wity - API - (Corr.)		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Productio 9/1/00 Date of Test 9/3/00 Flow Tubing Press. 185	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr Hours Tested 24 Casing Pressure 0	CLB./FT. 26# I BOTTOM 10,809 ¹ I d number) of 70 ho.L oduction Method Choke Size 24/64" Calculated 24- Hour Rate	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85. sx 85. sx PRC (Flowing, gas lift, pumpin Flowing Prod'n For Test Period	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531'-10589 DUCTION g - Size and type pump) Oil - Bbl 7	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 59 2nd stg 59 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A ' 2300 g 157 met Well Status Gas - MCF 370	Cored No ell) GRECORD 200sx Neat 200sx Neat 200sx Neat 200sx Neat 200sx Neat USING REC DEPTH SET 10,410 MENT, SQU ND KIND MA 7 1/22 NI hano1 (Prod. or Shut- SI-WOPL Water - Bbl. 45	AMOUNT PULLED Circ to surface Circ to surface Circ to surface CORD PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED EFe HC1 containing -in) Gas - Oil Ratio 52,857 Ivity - API - (Corr.) 54		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Production 9/1/00 Date of Test 9/3/00 Flow Tubing Press. 185 29. Disposition of C WOPL	d Other Logs Run DL DLL WEIGHT 48 36 23 48 36 23 61 TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr Hours Tested 24 Casing Pressure 0 Jas (Sold, used for fue	CLB./FT. 26# I BOTTOM 10,809 ¹ I d number) of 70 ho.L oduction Method Choke Size 24/64" Calculated 24- Hour Rate	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85_SX ES PRC (Flowing, gas lift, pumpin Flowing Prod'n For Test Period Oil - Bbl.	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DUC'TION g - Size and type pump) Oil - Bbl 7 Gas - MCF	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 373 2nd stg 593 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A 2300 g 15Z met Well Status Gas - MCF 370 Water - Bbl.	Cored Cored Record Coored Record Coored Coored Record Coored Coored C	AMOUNT PULLED Circ to surface Circ to surface Circ to surface CORD PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED EFe HC1 containing -in) Gas - Oil Ratio 52,857 Ivity - API - (Corr.) 54		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Productio 9/1/00 Date of Test 9/3/00 Flow Tubing Press. 185 29. Disposition of C WOPL 30. List Attachment	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr Hours Tested 24 Casing Pressure 0 Das (Sold, used for fue	CLB./FT. 26# I BOTTOM 10,809 ¹ I BOTTOM 10,809 ¹ I d number) of 70 ho.L oduction Method Choke Size 24/64" Calculated 24- Hour Rate I, vented, etc.)	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85_SX 85_SX (Flowing, gas lift, pumpin Flowing Prod'n For Test Period Oil - Bbl. 7	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DUCTION g - Size and type pump) Oil - Bbl 7 Gas - MCF 370	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 373 2nd stg 593 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A 2300 g 15Z met Well Status Gas - MCF 370 Water - Bbl. 45	Cored Cored C	AMOUNT PULLED t Circ to surface t Circ to surface t Circ to surface CORD F PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED EFe HC1 containing -in) Gas - Oil Ratio 52,857 wity - API - (Corr.) 54 d By		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Productio 9/1/00 Date of Test 9/3/00 Flow Tubing Press. 185 29. Disposition of C WOPL 30. List Attachment	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr Hours Tested 24 Casing Pressure 0 Das (Sold, used for fue	CLB./FT. 26# I BOTTOM 10,809 ¹ I BOTTOM 10,809 ¹ I d number) of 70 ho.L oduction Method Choke Size 24/64" Calculated 24- Hour Rate I, vented, etc.)	DEPTH SET 645' 2,470' 9,985' LINER RECORD SACKS CEMENT 85_SX 85_SX (Flowing, gas lift, pumpin Flowing Prod'n For Test Period Oil - Bbl.	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DUCTION g - Size and type pump) Oil - Bbl 7 Gas - MCF 370	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 373 2nd stg 593 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A 2300 g 15Z met Well Status Gas - MCF 370 Water - Bbl. 45	Cored Cored C	AMOUNT PULLED t Circ to surface t Circ to surface t Circ to surface CORD F PACKER SET 6' 10,388' EEZE, ETC. TERIAL USED EFe HC1 containing -in) Gas - Oil Ratio 52,857 wity - API - (Corr.) 54 d By		
21. Type Electric an CBL/GR/V 23. CASING SIZE 13 3/8" 9 5/8" 7" 24. SIZE 4 1/2" 26. Perforation re 10,531'- 10,545'- 10,568'- 10,586'- 28 Date First Productio 9/1/00 Date of Test 9/3/00 Flow Tubing Press. 185 29. Disposition of C WOPL 30. List Attachment	d Other Logs Run DL DLL WEIGHT 48# 36# 23# & 23# & TOP 9,670' cord (interval, size, ar 37' 61' 76' 89' Total on Pr Hours Tested 24 Casing Pressure 0 Das (Sold, used for fue	CLB./FT. 26# I BOTTOM 10,809 ¹ I BOTTOM 10,809 ¹ I d number) of 70 ho.L oduction Method Choke Size 24/64" Calculated 24- Hour Rate I, vented, etc.)	DEPTH SET 645' 2,470' 9,985' UNER RECORD SACKS CEMENT 85. sx 85. sx 85. sx 85. sx 85. sx 900 For Test Period 0il - Bbl. 7 7 7 7 7 7 7 7 7 7 7 7 7	HOLE SIZE 17 1/2" 12 1/4" 8 3/4" SCREEN 27. ACID, SHOT, DEPTH INTERVAL 10531 '-10589 DUCTION g - Size and type pump) Oil - Bbl 7 Gas - MCF 370	rings set in w CEMENTING 340sx Lite 470sx Lite 1st stg 37 2nd stg 69 25. T SIZE 2 3/8" FRACTURE, CE AMOUNT A V 2300 g 157 met Well Status Gas - MCF 370 Water - Bbl. 45	Cored Cored Record Coored Coored Coored Coored Coored Coored Coored Coored Coored Coored Coored C	AMOUNT PULLED t Circ to surface t Circ to surface		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeast	ern New Mexico	Northwestern New Mexico			
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"		
T. Salt	T. Strawn 10,104'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	T. Miss	T. Cliff House	T. Leadville		
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison		
T. Queen	T. Silurian	T. Point Lookout	T. Elbert		
T. Grayburg	T. Montoya	T. Mancos	T. McCracken		
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Otzte		
T. Glorieta	T. McKee	Base Greenhorn	T. Granite		
T. Paddock	T. Ellenburger	T. Dakota			
T. Blinebry	T. Gr. Wash	T. Morrison	T.		
T.Tubb	T. Delaware Sand	T.Todilto	T		
T. Drinkard	T. Bone Springs	T. Entrada	T		
Т. Аbo	T	T. Wingate	T		
T. Wolfcamp	T	T. Chinle	T		
T. Penn 8,670'	_ T	T. Permian	T.		
T. Cisco (Bough C)	T.	T. Penn "A"	 Т.		
			OIL OR GAS SANDS OR ZONES		
	to		to		
No. 2, from	to		to		
	IMPORTAN	T WATER SANDS			
Include data on rate of water	inflow and elevation to which y	water rose in hole			
		feet			
No. 2, from	to		•••••••••••••••••••••••••••••••••••••••		

No. 3, from......feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
			,				
					s		