

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Div.
811 1st Street
Artesia, NM 88210-2833

FORM APPROVED
Bureau No. 1004-0135
Expires: March 31, 1993

C15F

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P.O. Box 10340, Midland, TX 79702-7340

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FSL & 990' FEL, Section 24, T22S, R31E

5. Lease Designation and Serial No.
NM-25876

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Getty 24 Federal #11

9. API Well No.

30 015 31162

10. Field and Pool, or Exploratory Area
Livingston Ridge Delaware

11. County or Parish, State

Eddy County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

TYPE OF ACTION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☒ Altering Casing
☐ Other

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Pogo Producing Company request permission to change the hole size and casing size on the surface, intermediate and production section of the above captioned well.

Surface Casing: Drill 14-3/4" hole. Run and set 10-3/4" 32.75# H-40 casing @ 800'. Cmt w/ 850 sks CI "C". Circ cmt to surface.

Intermediate Casing : Drill 9-7/8" hole. Run and set 7-5/8" 26.0# J-55 casing @ 4500'. Cmt w/ 1500 sks CI "C". Circ cmt to surface.

Production Casing: Drill 6-3/4" hole to 8500'. Run and set 4-1/2" 11.60# J-55 & N-80 casing @ 8500'. Cmt in two stages w/ stage tool at ±6000'. Cmt 1st stage w/ 450 sks CI "H". Cmt 2nd stage w/ 550 sks CI "C".

NOTE: 4 1/2" PRODUCTION CSG- TO BE CMT CIRCULATED TO SURFACE

14. I hereby certify that the foregoing is true and correct

Signed Cathy Lambert
(This space for Federal or State office use)

Title Operation Tech

Date 11/27/00

Approved by
Conditions of approval, if any:

Title

PETROLEUM ENGINEER

Date

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

*See Instruction on Reverse Side

